

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243300000

Completion Report

Spud Date: May 19, 0208

OTC Prod. Unit No.: 051-224345

Drilling Finished Date: July 01, 2018

1st Prod Date: September 29, 2018

Completion Date: September 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PEPPERED RANCH 2-36-25HW

Purchaser/Measurer: .8ONEOK FIELD SERVICES

Location: GRADY 36 5N 6W
SE NE SE SW
768 FSL 2431 FWL of 1/4 SEC
Derrick Elevation: 1113 Ground Elevation: 1083

First Sales Date: 9/29/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677089		676025	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1513		815	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11840		800	6688
PRODUCTION	5 1/2	23	P-110 ICY	23941		2730	11353

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23941

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2018	WOODFORD	659	57.8	18952	28759	2593	FLOWING	3500	42/64	3370

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
461471	640

Perforated Intervals

From	To
14636	23853

Acid Volumes

2299 BBLS 15% HCL ACID

Fracture Treatments

648,614 BBLS OF FLUID & 23,380,270 LBS OF SAND
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Formation	Top
WOODFORD	14415

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 25 TWP: 5N RGE: 6W County: GRADY

NE SW NW NE

736 FNL 2252 FEL of 1/4 SEC

Depth of Deviation: 14166 Radius of Turn: 352 Direction: 1 Total Length: 9305

Measured Total Depth: 23941 True Vertical Depth: 14240 End Pt. Location From Release, Unit or Property Line: 736

FOR COMMISSION USE ONLY

Status: Accepted

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