

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251890000

Completion Report

Spud Date: October 03, 2018

OTC Prod. Unit No.: 049-224648

Drilling Finished Date: October 29, 2018

1st Prod Date: December 19, 2018

Completion Date: December 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GEORGE 1-28USH

Purchaser/Measurer: WOODFORD EXPRESS

Location: GARVIN 34 2N 2W
SW NW NW NW
493 FNL 295 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 968

First Sales Date: 12/19/2018

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300
TULSA, OK 74103-4462

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676526		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1507		815	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7402		1030	SURFACE
PRODUCTION	5 1/2	20	P-110	14339		1280	6100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14354

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2019	SYCAMORE	287	44	624	2174	493	GAS LIFT	500	64/64	300

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE		Code: 352SCMR		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
657603	640	9532	14289		
Acid Volumes		Fracture Treatments			
33,000 GALLONS 15% HCL		327,000 BARRELS AND 11,431,000 POUNDS PROPPANT			

Formation	Top
HOGSHOOTER	5413
LAYTON	5993
CHECKERBOARD	6430
2ND DEESE	6740
GIBSON	7063
HART	7256
SPRINGER	7311
CANEY	8103
MAYES	8135
SYCAMORE	8176
WOODFORD	8394
HUNTON	8733

Were open hole logs run? Yes
Date last log run: October 18, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. IT APPEARS THE COMPLETION INTERVAL VIOLATES THE INTERIM ORDER ON THE LOCATION EXCEPTION BY BEING TO CLOSE TO THE EAST LINE OF THE UNIT THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION WHICH HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 28 TWP: 2N RGE: 2W County: GARVIN NW NE NE NE 262 FNL 375 FEL of 1/4 SEC Depth of Deviation: 8269 Radius of Turn: 573 Direction: 360 Total Length: 6085 Measured Total Depth: 14354 True Vertical Depth: 7671 End Pt. Location From Release, Unit or Property Line: 262

FOR COMMISSION USE ONLY

Status: Accepted

RECEIVED

FEB 25 2019

Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

API NO. 049-25189
OTC PROD. UNIT NO. 049-224648

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	34	TWP	2N	RGE	2W	SPUD DATE	10/3/2018
LEASE NAME	George	WELL NO.	1-2845H	DATE OF WELL COMPLETION	12/9/2018				
SW 1/4 NW 1/4 NW 1/4 NW 1/4	FNL OF 1/4 SEC	493	FWL 1/4 SEC	295	1st PROD DATE	12/19/2018			
ELEVATION	Ground	968	Latitude (if known)			RECOMP DATE			
OPERATOR NAME	Rimrock Resource Operating, LLC				OTC/OCC OPERATOR NO.	23802			
ADDRESS	20 East 5th Street, Suite 1300								
CITY	Tulsa	STATE	OK	ZIP	74103				

640 Acres

W											E
LOCATE WELL											

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION	#676526 1.0.
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5#	J-55	1,507'		815	Surf.
INTERMEDIATE	9 5/8	40#	P-110	7,402'		1030	Surf.
PRODUCTION	5 1/2	20#	P-110	14,339'		1280	6,100'
LINER							
						TOTAL DEPTH	14,354'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Sycamore						
SPACING & SPACING ORDER NUMBER	#657603 / 640 acs.						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	9,532' - 14,289' (OA)						
ACID/VOLUME	33,000 gals. 15% Hcl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	327,000 bbls. & 11,431,000# proppant						

Reported
To Frac Focus

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Woodford Express
12/19/2018

INITIAL TEST DATA

INITIAL TEST DATE	2/8/2019				
OIL-BBL/DAY	287				
OIL-GRAVITY (API)	44.0				
GAS-MCF/DAY	624				
GAS-OIL RATIO CU FT/BBL	2174:1				
WATER-BBL/DAY	493				
PUMPING OR FLOWING	Gas Lift				
INITIAL SHUT-IN PRESSURE	500#				
CHOKE SIZE	64/64"				
FLOW TUBING PRESSURE	300#				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Paula Kadow	Paulette Kadow	2/21/2019	918-301-4717
20 East 5th Street, Suite 1300	OK 74103	pkadow@rimrockresource.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME

George

WELL NO. 1-28USH

NAMES OF FORMATIONS	TOP
Hogshooter	5,413'
Layton	5,993'
Checkerboard	6,430'
2nd Deese	6,740'
Gibson	7,063'
Hart	7,256'
Springer	7,311'
Caney	8,103'
Mayes	8,135'
Sycamore	8,176'
Woodford	8,394'
Hunton	8,733'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

[illegible]

Other remarks:

640 Acres

[illegible]

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	28	TWP	2N	RGE	2W	COUNTY	Garvin				
Spot Location		NW 1/4		NE 1/4		NE 1/4		Feet From 1/4 Sec Lines		FNL 262'	FEL 375'
Depth of Deviation		8,269'		Radius of Turn		573		Direction 360 350		Total Length	6,085'
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			
14,354'				7,671'				262'			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		