

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225290000

Completion Report

Spud Date: March 15, 2018

OTC Prod. Unit No.: 039-224480

Drilling Finished Date: July 03, 2018

1st Prod Date: September 25, 2018

Completion Date: September 11, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DAGONET 1-18-19XH

Purchaser/Measurer: TALL OAK

Location: CUSTER 18 14N 14W
NW SE SE NE
2164 FNL 503 FEL of 1/4 SEC
Latitude: 35.690542 Longitude: -98.722282
Derrick Elevation: 30 Ground Elevation: 1686

First Sales Date: 09/07/2017

Operator: EXCALIBUR RESOURCES LLC 23349

12222 MERIT DR STE 1150
DALLAS, TX 75251-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679443		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	80			SURFACE
SURFACE	13.375	54.5	J-55	1529		1220	SURFACE
INTERMEDIATE	9.625	40	P-110	11111		850	5975
PRODUCTION	5.5	23	P-110	23107		4600	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23107

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2018	WOODFORD-MISS'AN (LESS CHESTER)			11603		3878	FLOWING		40	3350

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676451	640
693533	MULTIUNIT

Perforated Intervals

From	To
15404	17880
18369	19022
19258	23039

Acid Volumes

38,202 GALLONS

Fracture Treatments

611,174 BARRELSL, 10,763,460 POUNDS 100M,
9,818,740 POUNDS 40/70

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
676451	640
693533	MULTIUNIT

Perforated Intervals

From	To
17880	18369
19022	19258

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

COMPLETED WITH WOODFORD

Formation Name: WOODFORD-MISS'AN (LESS CHESTER)

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	14116
WOODFORD	15245

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 14N RGE: 14W County: CUSTER

NE SW SE SE

474 FSL 687 FEL of 1/4 SEC

Depth of Deviation: 14684 Radius of Turn: 887 Direction: 178 Total Length: 7936

Measured Total Depth: 23107 True Vertical Depth: 15583 End Pt. Location From Release, Unit or Property Line: 474

FOR COMMISSION USE ONLY

1142186

Status: Accepted

API NO. 3503922529
OTC PROD. 039-224480
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

FEB 27 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CUSTER	SEC	18	TWP	14N	RGE	14W
LEASE NAME	DAGONET			WELL NO.	1-18-19X		
NW 1/4	SE 1/4	SE 1/4	NE 1/4	END OF 1/4 SEC	2164	FEL OF 1/4 SEC	503
ELEVATION	30	Ground	1686	Latitude (if known)	35.690542		
OPERATOR NAME	EXCALIBUR RESOURCES LLC			OTC/OCC OPERATOR NO.	23349		
ADDRESS	12222 Merit Dr Suite 1150						
CITY	Dallas		STATE	TX	ZIP	75251	

SPUD DATE 3/15/18

DRLG FINISHED DATE 7/3/18

DATE OF WELL COMPLETION 9/11/18

PROD DATE 9/25/18

RECOMP DATE

Longitude (if known) -98.722282

640 Acres									
W									
E									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94	H40	80			Surf
SURFACE	13.375	54.5	J55	1,529		1220	Surf
INTERMEDIATE	9.625"	40	P110	11,111		850	5975
PRODUCTION	5.5"	23	P110	23,107		4845 4600	1,500
LINER							
						TOTAL DEPTH	23,107

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	MISSISSIPPIAN	(less Chester)	2A
SPACING & SPACING ORDER NUMBER	640/676541	640/676541	676451	680129 (multiunit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	GAS	676451	693533FO
PERFORATED INTERVALS	15404-17880	17880-18369		
	18369-19022	19022-19258		
	19258-23039			
ACID/VOLUME	38,202 gal			
FRACTURE TREATMENT (Fluids/Prop Amounts)	611,174 bbls	Completed		
	10,763,460# 100m	w/ WDFD		
	9,818,740# 40/70			

☐ Min Gas Allowable (165:10-17-7)
OR
☒ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Tall Oak
9/7/2017

INITIAL TEST DATA

INITIAL TEST DATE	10/30/2018
OIL-BBL/DAY	0
OIL-GRAVITY (API)	
GAS-MCF/DAY	11,603
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	3,878
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	40
FLOW TUBING PRESSURE	3350

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Taylor Kirkland	DATE	2/18/2019	PHONE NUMBER	469-317-2224
12222 Merit Dr, Suite 1150	Dallas TX 75251	taylor.kirkland@excaliburres.com			
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Dagonet

WELL NO. 1-18-19XH

NAMES OF FORMATIONS	TOP
Mississippian	14,116
Woodford	15,245

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

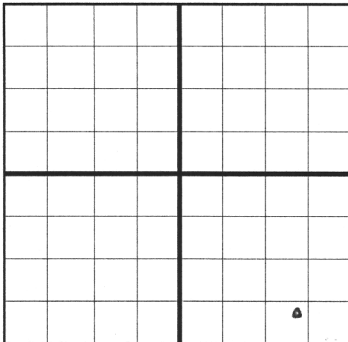
Were open hole logs run? ☒ yes ☐ no

Date Last log was run

Was CO₂ encountered? ☐ yes ☒ no at what depths?Was H₂S encountered? ☐ yes ☒ no at what depths?Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below

Other remarks:

640 Acres

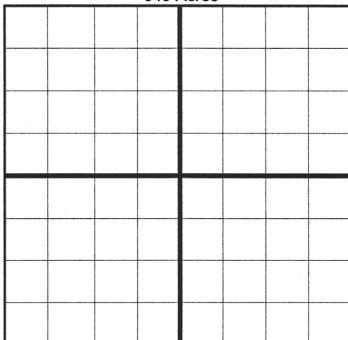


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
19	14N	14W	CUSTER
Spot Location	SW 1/4 SE 1/4	SE 1/4	SE 1/4
Depth of Deviation	14,684	Radius of Turn	887
Measured Total Depth	23,107	True Vertical Depth	15,583
Feet From 1/4 Sec Lines	FSL	474	FEL
Total Length	7,936		
BHL From Lease, Unit, or Property Line:	474		

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API NO. 503922529
OTC PROD. UNIT NO. 039-224480

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☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CUSTER	SEC	18	TWP	14N	RGE	14W
LEASE NAME	DAGONET			WELL NO.	1-18-19X		
NW 1/4 SE 1/4 SE 1/4 NE 1/4	FNL OF 2164 1/4 SEC			FEL OF 503 1/4 SEC	PROD DATE 9/25/18		
ELEVATION N Derrick	30	Ground	1686	Latitude (if known)	35.690542	Longitude (if known)	98.722282
OPERATOR NAME	EXCALIBUR RESOURCES LLC			OTC/OCC OPERATOR NO.	23349		
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CITY	Dallas		STATE	TX	ZIP	75251	

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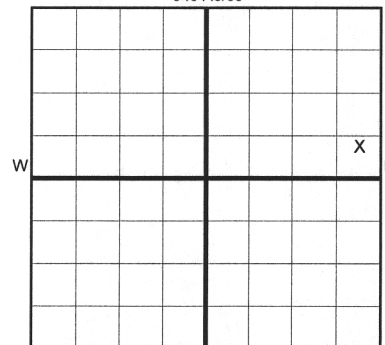
Longitude (if known) 98.722282

OTC/OCC OPERATOR NO. 23349

ADDRESS 12222 Merit Dr Suite 1150

CITY Dallas STATE TX ZIP 75251

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date COMMINGLED
Application Date 6/3534FO I.D.
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. 60901860784

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TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
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LINER							
TOTAL DEPTH							23,107

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	MISSISSIPPIAN
SPACING & SPACING ORDER NUMBER	640/676544	640/676544
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	GAS
PERFORATED INTERVALS	15404-17880	17880-18369
	18369-19022	19022-19258
	19258-23039	
ACID/VOLUME	38,202 gal	
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SIGNATURE Taylor Kirkland
12222 Merit Dr, Suite 1150
ADDRESS Dallas CITY TX 75251
NAME (PRINT OR TYPE) Taylor Kirkland
2/18/2019 DATE
469-317-2224 PHONE NUMBER
taylor.kirkland@excaliburres.com EMAIL ADDRESS

SCANNED