## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35047245690003

OTC Prod. Unit No.: 047-028244

## Amended

Amend Reason: RECOMPLETE

## Drill Type: STRAIGHT HOLE

Well Name: DIVELY 62

- Location: GARFIELD 24 22N 4W C NE NW 1980 FSL 1980 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1085
- Operator: M M ENERGY INC 19118 PO BOX 21904 13927 QUAIL POINTE DR OKLAHOMA CITY, OK 73156-1904

**Completion Report** 

Drilling Finished Date: October 12, 2012 1st Prod Date: December 07, 2012 Completion Date: November 30, 2012 Recomplete Date: October 01, 2018

Spud Date: September 29, 2012

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

т.										
I)	/ре	Siz	ze	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUR	FACE	8 5	/8		J	32	25		230	SURFACE
PROD	UCTION	5 1	/2	15.5	J	48	10		180	3600
					Liner					
Туре	Size	Weight	G	rade	Length	PSI	SAX	Тор	Depth	Bottom Dept

## Total Depth: 4810

Pac	ker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	3100	CIBP
		3620	CIBP
		4450	CIBP

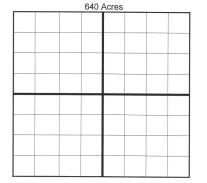
Initial Test Data

Test Date	Formation	Oil BBL/Day		Gravity API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Oct 02, 2018	GARBER SD /VIRGIL/	25		40			40	PUMPING	400		
		Co	mpleti	on and	Test Data	by Producing F	ormation				
	Formation Name: GA	RBER SD	/VIR	GIL/	Code: 4	06GRBR	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Orde	No	Unit Size			Fro	m	٦	о			
NON	NE				209	02	21	00			
	Acid Volumes					Fracture Tre	atments		7		
	1,000 GALLONS				Ę	510 BARRELS, 2	8,000 SAND	)			
Formation			Тор			Were open hole I	-				
GARBER					2190	Date last log run:	October 12,	2012			
TONKAWA					3160	Were unusual dri	lling circums	tances encou	untered? No		
LAYTON					3760	Explanation:					
BIG LIME					4260						
OSWEGO					4300						
WILCOX					4498						
Other Remarks	5										
RECOMPLETE	GARBER SAND. OCC	- OPERATOR	R SET T		ORT COLL	ARS (SEE 10020	S FOR FUF	RTHER INFO	RMATION)		
	ISSION USE ONL	Y									
											114219

Status: Accepted

SERVICE WELL If directional or horizontal, see r COUNTY Garfie LEASE NAME 1/4 C 1/4 ne	Attach copy of of if recompletio recom DIRECTIONAL HOLE	n or reentry.	Oil & ( P Oklahoma	11/30/2012 12/7/2012	sion 52-2000 7 2 2 2 2 2	FEB 2	RPORATION SSION	Form 1002A Rev. 2009
ELEVATIO Grour N Derrick	nd 1085 Latitude (if	f known)	Longitude (if known)					
OPERATOR NAME	MM Energy		C/OCC ERATOR NO.	19118				-
ADDRESS		P O Box 21904						_
CITY OF	klahoma City	STATE	OK ZIP	73156		LOCATE	WELL	
COMPLETION TYPE		CASING & CEMENT (Fo	orm 1002C must	be attached)				-
X SINGLE ZONE			SIZE WEIGH	IT GRADE	FEET	PSI SA	X TOP OF CMT	-
Application Date COMMINGLED		CONDUCTOR	= (0				-	_
Application Date			5/8	J	325	230		Les remarks
EXCEPTION ORDER			LPC set 1/2 15.5	at	<del>3,282</del> 4810			see remarks see remarks
ORDER NO.	·		PC set	at	-2202			SOO NO MANT
PACKER @ BRAN				P_PLUG @ <u>362</u>		TOTAL	4,810	
PACKER @ BRAN	ID & TYPE	PLUG @	TYPE	PLUG @ <u></u>		BP DEPTH	.,	]
COMPLETION & TEST DAT		ATION 406 GRB	R			······································		1
FORMATION SPACING & SPACING	Garber							-
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	none							-
Disp, Comm Disp, Svc	oil							
PERFORATED INTERVALS	2092-2100							
ACID/VOLUME	1000 gallon							
FRACTURE TREATMENT (Fluids/Prop Amounts)	510 bl 28k sand							
INITIAL TEST DATA	Min Gas A O Oil Allowa	DR	7-7)	Gas Purchas First Sales D				
INITIAL TEST DATE	10/2/2018							
OIL-BBL/DAY	25							
OIL-GRAVITY ( API)	40							
GAS-MCF/DAY	0							
GAS-OIL RATIO CU FT/BBL				s sui	<b>DMIT</b>	TCnll_		
WATER-BBL/DAY	40							
PUMPING OR FLOWING	pump					Statement of the second se		
INITIAL SHUT-IN PRESSURE	400 #							
CHOKE SIZE						×		
FLOW TUBING PRESSURE								
SIGNATI	propared by me or under my s		se. I declare that I he data and facts s <b>/ike Murphy</b> E (PRINT OR TYP	tated herein to be true	, correct, and comp	lete to the best of my	ed by my organization knowledge and belief. (405) 463-3355 PHONE NUMBER	
P O Box 2 ADDRE			OK 731				et	

PLEASE TYPE OR USE BLACK INK O FORMATION RECORD Give formation names and tops, if available, or descriptions and drilled through. Show intervals cored or drillstem tested.		LEASE NAME	Dively	WELL NO. 62
NAMES OF FORMATIONS	ТОР		FOR COMMISSION	USE ONLY
Garber Tonkawa Layton Big Lime Oswego Wilcox	2,190 3160 3,760 4,260 4,300 4,498	ITD on file YES	NO ROVED 2) Reject Codes	
		Were open hole logs run? Date Last log was run Was CO <sub>2</sub> encountered? Was H <sub>2</sub> S encountered? Were unusual drilling circumstan If yes, briefly explain below	yes X no at wh	nat depths?
Other remarks: re-complete Garber Sand	OCC-Opera	ator Set tovo pou	t collars (sæl	002c's for fuither



а. . . . **.** 

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 	 0407	Acres	 	

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC TWP	RGE	C	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Dept	th	BHL From Lease, Unit, or Pro	operty Line:	· · · · ·

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation				Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FOL	FVVL
Depth of Deviatior			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		
		RGE		COUNTY			
LATERA SEC	L #2	RGE		COUNTY			
SEC	TWP	RGE			Foot From 4/4 Coo Lines		
	TWP	RGE	1/4		Feet From 1/4 Sec Lines	FSL	FWL
SEC Spot Loc Depth of Deviation	TWP ation 1/4				Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL
SEC Spot Loc Depth of Deviation	TWP ation 1/4		1/4	1/4		Total Length	FWL

LATENAL #	-0						
SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured T	otal Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pi	roperty Line:	