

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047245690003

Completion Report

Spud Date: September 29, 2012

OTC Prod. Unit No.: 047-028244

Drilling Finished Date: October 12, 2012

Amended

1st Prod Date: December 07, 2012

Amend Reason: RECOMPLETE

Completion Date: November 30, 2012

Recomplete Date: October 01, 2018

Drill Type: STRAIGHT HOLE

Well Name: DIVELY 62

Purchaser/Measurer:

Location: GARFIELD 24 22N 4W
C NE NW
1980 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1085

First Sales Date:

Operator: M M ENERGY INC 19118
PO BOX 21904
13927 QUAIL POINTE DR
OKLAHOMA CITY, OK 73156-1904

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		J	325		230	SURFACE
PRODUCTION	5 1/2	15.5	J	4810		180	3600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4810

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3100	CIBP
3620	CIBP
4450	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2018	GARBER SD /VIRGIL/	25	40			40	PUMPING	400		

Completion and Test Data by Producing Formation

Formation Name: GARBER SD /VIRGIL/ Code: 406GRBR Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
2092	2100

Acid Volumes

1,000 GALLONS

Fracture Treatments

510 BARRELS, 28,000 SAND

Formation	Top
GARBER	2190
TONKAWA	3160
LAYTON	3760
BIG LIME	4260
OSWEGO	4300
WILCOX	4498

Were open hole logs run? Yes
Date last log run: October 12, 2012

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
RECOMPLETE GARBER SAND. OCC - OPERATOR SET TWO PORT COLLARS (SEE 1002C'S FOR FURTHER INFORMATION)

FOR COMMISSION USE ONLY

Status: Accepted

1142190

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Garber	2,190
Tonkawa	3160
Layton	3,760
Big Lime	4,260
Oswego	4,300
Wilcox	4,498

LEASE NAME Dively WELL NO. 62

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>10/12/2012</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks: re-complete Garber Sand OCC - Operator Set two port collars (see 1002C's for further information)

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		