

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35039225680000

**Completion Report**

Spud Date: April 30, 2019

OTC Prod. Unit No.: 039-225846-0-0000

Drilling Finished Date: June 24, 2019

1st Prod Date: July 29, 2019

Completion Date: July 09, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SABERTOOTH 1-31H

Purchaser/Measurer: ENABLE

Location: CUSTER 31 15N 14W  
 NW NW NW NW  
 290 FNL 235 FWL of 1/4 SEC  
 Latitude: 35.7389186 Longitude: -98.73735672  
 Derrick Elevation: 1748 Ground Elevation: 1728

First Sales Date: 07/29/2019

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777  
 OKLAHOMA CITY, OK 73118-1446

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716521	

Increased Density	
Order No	
702547	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	13 3/8	54.5	J-55	435		315	SURFACE
INTERMEDIATE	9 5/8	40	N-80	4529		345	3113
INTERMEDIATE	7	26	P-110	10204		295	6286
PRODUCTION	4 1/2	13.5	P-110	16204		590	8400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16205**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2019	OSWEGO	995	43	867	871	534	FLOWING	2200	48/64	500

**Completion and Test Data by Producing Formation**

Formation Name: OSWEGO                      Code: 404OSWG                      Class: OIL

Spacing Orders	
Order No	Unit Size
126536	640

Perforated Intervals	
From	To
10210	16167

Acid Volumes
3,427 BARRELS 7.5% HCL, 4,798 BARRELS 3% HCL

Fracture Treatments
1,019,990 POUNDS 100 MESH SAND, 173,000 BARRELS WATER, 229,590 POUNDS 40/70 MESH SAND, 78,080 POUNDS 20/40 MESH SAND

Formation	Top
LOWER TONKAWA	8063
COTTAGE GROVE	8681
HOGSHOOTER	8950
CHECKERBOARD	9206
CLEVELAND	9276
BIG LIME	9845
OSWEGO	9879

Were open hole logs run? No  
Date last log run:  
Were unusual drilling circumstances encountered? No  
Explanation:

**Other Remarks**  
OCC - ORDER 703668 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

**Lateral Holes**

Sec: 31 TWP: 15N RGE: 14W County: CUSTER  
NE SW SE SE  
340 FSL 799 FEL of 1/4 SEC  
Depth of Deviation: 9456 Radius of Turn: 530 Direction: 135 Total Length: 5995  
Measured Total Depth: 16205 True Vertical Depth: 10002 End Pt. Location From Release, Unit or Property Line: 340

**FOR COMMISSION USE ONLY**

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Status: Accepted