

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003233970001

Completion Report

Spud Date: August 20, 2020

OTC Prod. Unit No.: 00322701200000

Drilling Finished Date: August 28, 2020

1st Prod Date: December 02, 2020

Completion Date: December 02, 2020

Drill Type: STRAIGHT HOLE

Well Name: KISLING A 1-32

Purchaser/Measurer: TARGA

Location: ALFALFA 32 29N 12W
C SE
1320 FSL 1320 FEL of 1/4 SEC
Latitude: 36.94583 Longitude: -98.51346
Derrick Elevation: 0 Ground Elevation: 1262

First Sales Date: 12/02/2020

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200
WICHITA, KS 67202-3735

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48		325		350	SURFACE
INTERMEDIATE	8.625	23		648		300	SURFACE
PRODUCTION	5.5	16		5514		350	2626

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5550

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
NONE	NONE	NONE	NONE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2020	MISSISSIPPIAN	56	29	124	2214	341	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
714720	320

Perforated Intervals

From	To
4894	4900
4912	4916
4930	4940

Acid Volumes

2000 GAL. 10% MCA

Fracture Treatments

12,000 BBLs. WATER AND 377,000# SAND

Formation	Top
HEEBNER	3776
KANSAS CITY	4375
CHEROKEE SHALE	4784
MISSISSIPPIAN	4891
WOODFORD	5307
MAQUOKETA	5330
VIOLA	5384
SIMPSON SHALE	5484

Were open hole logs run? Yes

Date last log run: September 17, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted