

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35005204140001

Completion Report

Spud Date: July 12, 2008

OTC Prod. Unit No.: 005-124893-0-0000

Drilling Finished Date: August 26, 2008

Amended

1st Prod Date: October 10, 2008

Amend Reason: PERFORMED FRACK JOB

Completion Date: December 19, 2008

Recomplete Date: November 13, 2018

Drill Type: STRAIGHT HOLE

Well Name: LAMBERT 8-1

Purchaser/Measurer: SCISSORTAIL

Location: ATOKA 8 1S 14E
NW SE NW SE
1723 FSL 838 FWL of 1/4 SEC
Latitude: 34.480315 Longitude: -95.855209
Derrick Elevation: 676 Ground Elevation: 660

First Sales Date: 11/13/2018

Operator: LONGFELLOW ENERGY LP 22113
PO BOX 1989
16803 DALLAS PKWY
ADDISON, TX 75001-1989

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36	L/S	1000		415	SURFACE
PRODUCTION	4 1/2"	11.6	P-110	8627		1000	4600'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8430	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2019	STANLEY (OVERTHRUSTED)			61			FLOWING	1000	64/64	180

Completion and Test Data by Producing Formation									
Formation Name: STANLEY (OVERTHRUSTED)				Code: 353STNOT			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
550753		640		7032		7562			
				7692		8280			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				52,991 BBLS FLUID 1,505,878 LBS PROPPANT					

Formation	Top
STANLEY (OVERTHRUSTED)	0

Were open hole logs run? Yes
 Date last log run: December 26, 2008

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THE STANLEY (OVERTHRUSTED) FORMATION TOP IS AT SURFACE

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141456</div>