

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259550000

**Completion Report**

Spud Date: April 16, 2018

OTC Prod. Unit No.: 073-223589

Drilling Finished Date: May 09, 2018

1st Prod Date: June 11, 2018

Completion Date: June 11, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MUD PIE 18-05-11 3MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 11 18N 5W  
N2 N2 N2 NE  
190 FNL 1320 FEL of 1/4 SEC  
Latitude: 36.05772825 Longitude: -97.69775466  
Derrick Elevation: 1021 Ground Elevation: 1003

First Sales Date: 06/11/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693286		676804	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	413		225	SURFACE
PRODUCTION	7	29	P-110	6690		280	3300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4834	0	280	6534	11368

**Total Depth: 11368**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6464	CEMENT PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2018	MISSISSIPPIAN (LESS CHESTER)	86	35	402	4674	513	ESP		64	260

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
627750	640

Perforated Intervals

From	To
6690	11368

Acid Volumes

47,646 GAL ACID 15% HCL
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Fracture Treatments

10,705,869 GAL SLICKWATER, 1,016,980 100 MESH PROPANT,3,004,620 30/50 SAND
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Formation	Top
CHECKERBOARD	5475
BIG LIME	5659
OSWEGO 3	5791
VERDIGRIS	5873
PINK LIME	5946
MISSISSIPPIAN (LESS CHESTER)	5988
OSAGE	6220
OSAGE 4	6323
OSAGE 6B	6455

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: PUMPED 1003C CEMENT PLUG TO HEAL LOST CIRCULATION @ 6464' MD BEFORE DRILLING AHEAD. THEN SET INTERMEDIATE CASING (7").

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 18N RGE: 5W County: KINGFISHER

SE SE SW SE

176 FSL 1482 FEL of 1/4 SEC

Depth of Deviation: 6044 Radius of Turn: 416 Direction: 190 Total Length: 4671

Measured Total Depth: 11368 True Vertical Depth: 6506 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

Status: Accepted

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