

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071249160000

Completion Report

Spud Date: February 07, 2020

OTC Prod. Unit No.: 071-226813-0-0000

Drilling Finished Date: February 12, 2020

1st Prod Date: March 24, 2020

Completion Date: March 05, 2020

Drill Type: STRAIGHT HOLE

Well Name: LADY JANE 1-33

Purchaser/Measurer:

Location: KAY 33 28N 5E
C N2 NW SW
2310 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1085

First Sales Date:

Operator: MACKEY CONSULTING & LEASING LLC 22179
PO BOX 490
51110 S 36500 RD
CLEVELAND, OK 74020-0490

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	252		150	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3080		225	1118

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3080

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2020	SKINNER	43	44			13	PUMPING	750		

Completion and Test Data by Producing Formation			
Formation Name: SKINNER		Code: 404SKNR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
707288	40	2892	2904
Acid Volumes		Fracture Treatments	
750 GALLONS		NONE	

Formation	Top
NEWKIRK	1464
COTTAGE GROVE	1840
TRUE LAYTON	2236
CLEVELAND	2560
BIG LIME	2650
OSWEGO	2767
SKINNER	2884
RED FORK	2955
MISSISSIPPI	3050

Were open hole logs run? Yes
Date last log run: February 11, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145296

API NO. 071 24916
OTC PROD. UNIT NO. 071-226813-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

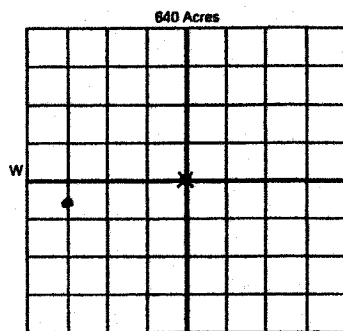
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	KAY	SEC	33	TWP	28N	RANGE	5E	
LEASE NAME	LADY JANE			WELL NO.	1-33			
C 1/4 N 1/2 1/4 NW 1/4 SW 1/4	FSL OF 1/4 SEC 2310			FWL OF 1/4 SEC	660			
ELEVATION	Derrick FL			Ground	1085			
Latitude (if known)				Longitude (if known)				
OPERATOR NAME	MACKEY CONSULTING & LEASING, LLC			OTC / OCC OPERATOR NO.	22179			
ADDRESS	P.O. Box 490							
CITY	CLEVELAND			STATE	OK		ZIP	74020

SPUD DATE 2-7-20
ORLG FINISHED DATE 2-12-20
DATE OF WELL COMPLETION 3-5-20
1st PROD DATE 3-24-20
RECOMP DATE



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J-55	252		150	SURF
INTERMEDIATE							
PRODUCTION	5 1/2	15.5#	J-55	3080		225	1118'
LINER							
						TOTAL DEPTH	3980

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SKINNER	4045 SKNR				NO FRAC
SPACING & SPACING ORDER NUMBER	707288 (40A)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	2892-2904					
ACID/VOLUME	750 Gallons					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

RECEIVED

JUN 04 2020

Oklahoma Corporation
Commission

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3-5-20					
OIL-BBL/DAY	43					
OIL-GRAVITY (API)	44					
GAS-MCF/DAY	---					
GAS-OIL RATIO CU FT/BBL	---					
WATER-BBL/DAY	13					
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE	750					
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: MIKE MACKEY NAME (PRINT OR TYPE)
P.O. Box 490 ADDRESS
CLEVELAND OK 74020 CITY STATE ZIP
5-5-20 DATE 9184304443 PHONE NUMBER
MACKEY OSGELWIRELESS, LLC EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
NEWKIRK	1464
COTTAGE GROVE	1840
TRUE LANTON	2236
CLEVELAND	2560
BIG LIME	2650
OSWEGO	2767
SKINNER	2884
RED FORK	2955
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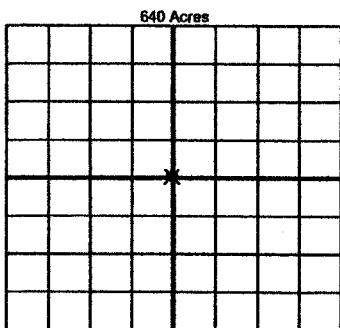
LEASE NAME LADY JANE

WELL NO. 1-33

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	
2) Reject Codes		

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date last log was run	<u>2-11-20</u>	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? <u> </u>
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

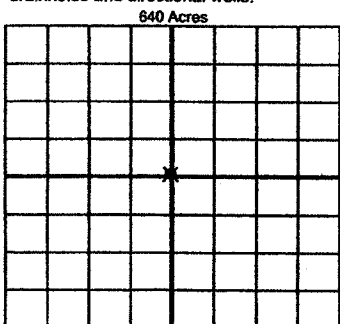
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			