Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017255880000 **Completion Report** Spud Date: January 14, 2020

OTC Prod. Unit No.: 01722672600000 Drilling Finished Date: March 01, 2020

1st Prod Date: March 30, 2020

Completion Date: March 30, 2020

First Sales Date: 3/27/20

Drill Type: HORIZONTAL HOLE

Well Name: FUJI 1206 4SMH-19 Purchaser/Measurer: ENLINK MIDSTREAM

CANADIAN 19 12N 6W Location:

SW SW SW SE 325 FSL 2452 FEL of 1/4 SEC

Latitude: 35.49429424 Longitude: -97.874325068

Derrick Elevation: 0 Ground Elevation: 0

CHAPARRAL ENERGY LLC 16896 Operator:

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

	Completion Type				
Х	Single Zone				
Multiple Zone					
	Commingled				

Location Exception			
Order No			
708554			

Increased Density
Order No
712399

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1012		533	SURFACE
PRODUCTION	5 1/2	17	P-110	14639		1500	3392

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 14650

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 23, 2020	MISSISSIPPI	277	49.3	1715	6191	603	FLWG	300	64/64	140

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders				
Order No	Unit Size			
130956	640			
.0000	0.0			

Perforated Intervals				
From	То			
9560	14535			

Acid Volumes

NONE

Fracture Treatments	
234,733 BBLS TREATED FRAC WATER	_
12,611,122# PROPPANT	

Formation	Тор
MISSISSIPPI	9560

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 19 TWP: 12N RGE: 6W County: CANADIAN

NW NE NW NE

35 FNL 1764 FEL of 1/4 SEC

Depth of Deviation: 8856 Radius of Turn: 498 Direction: 2 Total Length: 4975

Measured Total Depth: 14650 True Vertical Depth: 9253 End Pt. Location From Release, Unit or Property Line: 35

FOR COMMISSION USE ONLY

1145162

Status: Accepted

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