Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254810000 **Completion Report** Spud Date: July 04, 2019

OTC Prod. Unit No.: 017-226714-0-0000 Drilling Finished Date: August 02, 2019

1st Prod Date: March 11, 2020

Completion Date: February 15, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BATTLESHIP 1-12-10-7 1MXH Purchaser/Measurer: ENLINK

Location: CANADIAN 36 11N 7W First Sales Date: 03/11/2020

SE SW SW SE 260 FSL 2200 FEL of 1/4 SEC

Latitude: 35.377885 Longitude: -97.891066 Derrick Elevation: 1299 Ground Elevation: 1273

Operator: CITIZEN ENERGY III LLC 24120

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type							
Χ	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception	
Order No	
701252	

Increased Density	
Order No	
698404	
698405	

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CM								
CONDUCTOR	16	55		60			SURFACE	
SURFACE	9.625	40	J-55	505		250	SURFACE	
PRODUCTION	5.5	20	P-110	20964		2380	1192	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 21012

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Mar 21, 2020	21, 2020 MISSISSIPPI LIME / 312 5 MISSISSIPPIAN		52.2	2436	7807	1165	FLOWING		28	1592
		Cor	mpletion and	d Test Data l	by Producing F	ormation	ı			1
	Formation Name: MIS	SISSIPPI LIME	≣	Code: 35	51MSSLM	C	lass: OIL			
	Spacing Orders				Perforated In	ntervals		٦		
Orde	er No	Unit Size		Fron	n	7	Го			
107	705	640		1085	1	15	975			
701	251	MULTIUNIT			,					
	Acid Volumes				Fracture Tre	atments		7		
	25,500 GALLONS		2	0,163,526 PC	OUNDS OF PRO FRAC FL		7,022 BBLS			
	Formation Name: MIS	SISSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders				Perforated In	ntervals		7		
Orde	er No	Unit Size		From To						
648		640			15975 20904					
701.	251	MULTIUNIT								
	Acid Volumes				Fracture Tre	atments				
AC	IDIZED WITH MISSISSI	PPI LIME		FRA	C'D WITH MIS	SISSIPPI LIN	ИΕ			
	Formation Name: MISMISSISSIPPIAN	SISSIPPI LIME	≣/	Code:		C	lass: OIL			
Formation		lт	on							
Formation Top MISSISSIPPIAN TVD			ор	Were open hole logs run? No 10303 Date last log run:						
MISSISSIPPIAN MD				10494 Were unusual drilling circumstances encountered? No						
					Explanation:	.9 204.110				

Other Remarks

OCC - THE ORDER 701694 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

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Sec: 12 TWP: 10N RGE: 7W County: CANADIAN

SW SE SE SW

66 FSL 2236 FWL of 1/4 SEC

Depth of Deviation: 10166 Radius of Turn: 459 Direction: 178 Total Length: 10524

Measured Total Depth: 21012 True Vertical Depth: 10538 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1145036

Status: Accepted

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