

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237620000

Completion Report

Spud Date: October 28, 2018

OTC Prod. Unit No.: 045-225641-0-0000

Drilling Finished Date: December 23, 2018

Amended

1st Prod Date: March 25, 2019

Amend Reason: OCC CORRECTION: UPDATE CLASSIFICATION

Completion Date: January 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WEST HOG 30X31-19-25 2HC

Purchaser/Measurer: ENABLE

Location: ELLIS 30 19N 25W
NW NW NE NW
300 FNL 1620 FWL of 1/4 SEC
Latitude: 36.09973599 Longitude: -99.91118895
Derrick Elevation: 2453 Ground Elevation: 2432

First Sales Date: 3/25/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700969		682971	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	834	2600	835	SURFACE
INTERMEDIATE	7	29	P-110	8560	1600	670	SURFACE
PRODUCTION	4 1/2	13.5	P-110	19697	2800	1100	11381

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19701

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2019	CLEVELAND	359	46	791	2203	1525	PUMPING	725	64/64	320

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
161049	640
700968	MULTI UNIT

Perforated Intervals

From	To
9600	19507

Acid Volumes

262760 BBLS TOTAL FLUID PUMPED-PUMPDOWN-ACID

Fracture Treatments

8753860 LBS OF COMMON WHITE 100 MESH SAND & 1572740 LBS OF PREMIUM WHITE 40/70 MESH SAND. 271982 BBL TOTAL TREATED WATER+PUMPDOWN +ACID

Formation	Top
CLEVELAND	8893

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 19N RGE: 25W County: ELLIS

SW SE SE SE

37 FSL 609 FEL of 1/4 SEC

Depth of Deviation: 8673 Radius of Turn: 691 Direction: 171 Total Length: 9943

Measured Total Depth: 19701 True Vertical Depth: 9207 End Pt. Location From Release, Unit or Property Line: 37

FOR COMMISSION USE ONLY

Status: Accepted

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