## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045237480000 **Completion Report** Spud Date: August 20, 2018

OTC Prod. Unit No.: 045-225802-0-0000 Drilling Finished Date: December 03, 2018

1st Prod Date: April 26, 2019

Purchaser/Measurer: ENABLE

Completion Date: January 28, 2019 Amend Reason: OCC CORRECTION: UPDATE CLASSIFICATION

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date: 4/26/19

Location: ELLIS 24 19N 26W SW SE SE SW 300 FSL 2220 FWL of 1/4 SEC

Well Name: KNOWLES 25X36-19-26 3HC

Amended

Latitude: 36.1014083 Longitude: -99.9272056

Derrick Elevation: 2527 Ground Elevation: 2510

Operator: FOURPOINT ENERGY LLC 23429

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
705911

Increased Density	
Order No	
679821	
679822	

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	873	1040	1070	SURFACE
INTERMEDIATE	7	29	P-110	8593	1150	395	6559
PRODUCTION	4 1/2	13.5	P-110	8394	2500	1176	11521

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19915

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2019	CLEVELAND	158	43	373	2361	2281	PUMPING		64/64	200

### **Completion and Test Data by Producing Formation**

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders					
Order No	Unit Size				
100596	640				
705912	MULTI UNIT				

Perforated Intervals				
From To				
9580	19751			

Acid Volumes
82000 GALS FE 15%

Fracture Treatments
11005000 LBS 40/70 WHITE SAND & 1880000 LBS 40/70 CRC-C SAND & 248074 BBLS WATER

Formation	Тор
CLEVELAND	8841

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 36 TWP: 19N RGE: 26W County: ELLIS

SE SW SW SE

21 FSL 1990 FEL of 1/4 SEC

Depth of Deviation: 8705 Radius of Turn: 628 Direction: 181 Total Length: 10224

Measured Total Depth: 19915 True Vertical Depth: 9296 End Pt. Location From Release, Unit or Property Line: 21

# FOR COMMISSION USE ONLY

1145324

Status: Accepted

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