

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237820000

**Completion Report**

Spud Date: February 12, 2019

OTC Prod. Unit No.: 045-225808-0-0000

Drilling Finished Date: March 07, 2019

1st Prod Date: May 20, 2019

**Amended**

Completion Date: May 17, 2019

Amend Reason: OCC CORRECTION: UPDATE CLASSIFICATION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: TIGER MUSKIE 12X1-18-24 3HC

Purchaser/Measurer: ENABLE

Location: ELLIS 13 18N 24W  
N2 N2 NE NE  
300 FNL 660 FEL of 1/4 SEC  
Latitude: 36.0418944 Longitude: -99.7044472  
Derrick Elevation: 2500 Ground Elevation: 2482

First Sales Date: 5/20/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
703908	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	960	973	960	SURFACE
INTERMEDIATE	7	29	P-110	8559	2400	645	5621
PRODUCTION	4 1/2	13.5	P-110	19850	2350	900	13667

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19865**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 04, 2019	CLEVELAND	747	46	1095	1465	1500	FLOWING	100	64/64	210

<b>Completion and Test Data by Producing Formation</b>					
Formation Name: CLEVELAND		Code: 405CLVD		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
68593	640	9583		19717	
703097	MULTI UNIT				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
82000 GALS FE 15%		10,355,000 LBS 40/70 WHITE SAND & 1,830,000 LBS 40/70 CRC-C SAND. 297,303 BBLS WATER			

Formation	Top
CLEVELAND	9078

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 1 TWP: 18N RGE: 24W County: ELLIS  N2 N2 NE NE  237 FNL 664 FEL of 1/4 SEC  Depth of Deviation: 8716 Radius of Turn: 701 Direction: 360 Total Length: 10048  Measured Total Depth: 19865 True Vertical Depth: 9149 End Pt. Location From Release, Unit or Property Line: 237

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1145319