Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051246490000 **Completion Report** Spud Date: June 07, 2019

OTC Prod. Unit No.: 051-226631-0-0000 Drilling Finished Date: August 12, 2019

1st Prod Date: January 10, 2020

Completion Date: January 16, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RK MORRIS 6-29-20-17XHW

Purchaser/Measurer: ENABLE MIDSTREAM

PARTNERS

First Sales Date: 1/10/2020

GRADY 29 6N 5W Location:

SE NE NW NE 370 FNL 1630 FEL of 1/4 SEC

Latitude: 34.970418 Longitude: -97.746703 Derrick Elevation: 1128 Ground Elevation: 1098

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception							
Order No							
703477							

Increased Density						
Order No						
698254						
698255						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	94	K-55	80			SURFACE		
SURFACE	13 3/8	54.50	J-55	1517		708	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	11705		1348	SURFACE		
PRODUCTION	5 1/2	23	P-100 ICY	23770		2950	10707		

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept									
There are no Liner records to display.									

Total Depth: 23770

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug								
Depth Plug Type								
There are no Plug records to display.								

Initial Test Data

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Test Date	Formation	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2020	, 2020 MISSISSIPPIAN / WOODFORD		177	44	451	2548	4329	FLOWING	1440	36/64	819
			Con	npletion and	Test Data I	by Producing F	ormation				
	Formation Na	me: WOOI	DFORD		Code: 31	9WDFD	C	class: OIL			
	Spacing (Orders				Perforated I	ntervals		٦		
Orde	r No	U	nit Size		Fron	n	1	Го	7		
624	422		640		1351	1	22	854			
608			640								
703	476	ML	JLTIUNIT								
Acid Volumes					Fracture Treatments						
1475.8 BBLS 15% HCI					354,151 BBLS FLUID & 17,117,561 LBS OF SAND						
	Formation Na	me: MISSI	SSPPIAN		Code: 35	9MSSP	C	class: OIL			
	Spacing (Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		Fron	n	То				
153	801		640		2289	3	23028				
703	476	MU	JLTIUNIT								
Acid Volumes				Fracture Treatments							
ACIDIZED WITH WOODFORD				FRACTURED WITH WOODFORD							
Formation Name: MISSISSIPPIAN / WOODFORD				Code:		C	class: OIL				

Formation	Тор
WOODFORD	14023
MISSISSIPPIAN	12000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

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Sec: 17 TWP: 6N RGE: 5W County: GRADY

NW NW NE NE

48 FNL 1302 FEL of 1/4 SEC

Depth of Deviation: 12588 Radius of Turn: 672 Direction: 359 Total Length: 10926

Measured Total Depth: 23770 True Vertical Depth: 12547 End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY

1144697

Status: Accepted

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