

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255870000

Completion Report

Spud Date: January 15, 2020

OTC Prod. Unit No.: 01722672500000

Drilling Finished Date: February 16, 2020

1st Prod Date: March 28, 2020

Completion Date: March 28, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FUJI 1206 3UMH-19

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 19 12N 6W
SW SW SW SE
325 FSL 2467 FEL of 1/4 SEC
Latitude: 35.494294219 Longitude: -97.874375535
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 3/27/20

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 708552 | | 712399 | |
| | Commingle | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 837 | | 533 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | P-110 | 14478 | | 1485 | 3405 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 14478

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 13, 2020 | MISSISSIPPI | 252 | 49.5 | 1625 | 6448 | 548 | FLOWING | 900 | 64/64 | 336 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 130956 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9385 | 14365 |

Acid Volumes

| |
|------|
| NONE |
|------|

Fracture Treatments

| |
|---------------------------------|
| 303,736 BBLS TREATED FRAC WATER |
| 13,911,992# PROPPANT |

| Formation | Top |
|-------------|------|
| MISSISSIPPI | 9385 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 19 TWP: 12N RGE: 6W County: CANADIAN

NW NW NW NE

43 FNL 2505 FEL of 1/4 SEC

Depth of Deviation: 8700 Radius of Turn: 478 Direction: 4 Total Length: 4980

Measured Total Depth: 14478 True Vertical Depth: 9096 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY

1145161

Status: Accepted