Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: February 27, 2019

1st Prod Date:

First Sales Date:

Completion Date: July 26, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BELL 1-33H34X35 Purchaser/Measurer:

Location: MARSHALL 33 4S 5E

NE SE SE NW

2210 FNL 2505 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
688254

Increased Density
Order No
688792
688793
688794

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	13 3/8	54.50	J-55	2013		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	21719		2015	6200

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 21719

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

November 22, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
			There are n	no Initial Data	a records to disp	olay.				
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: WOOD	DFORD		Code: 31	9WDFD	С	lass: TA			
	Spacing Orders				Perforated I	ntervals				
Orde	r No Uı	nit Size		Fron	n	1	¯о	\neg		
533	420	640		8724	1	21	589	\neg		
583	313	640			<u> </u>					
6882	251 MU	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments				
	N/A		48	3 STAGES -	631,010 BARRI	ELS TREATI	ED WATER,	7		

Formation	Тор
WOODFORD	8574

Were open hole logs run? No Date last log run:

11,535,922 POUNDS 100 MESH, 3,983,810 POUNDS 40/70 SAND, 3,840,410 CRC SAND

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. WAITING ON OFFSET WELLS TO COMPLETE BEFORE PRODUCING.

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

SE NE NE NE

403 FNL 71 FEL of 1/4 SEC

Depth of Deviation: 7800 Radius of Turn: 674 Direction: 56 Total Length: 13430

Measured Total Depth: 21719 True Vertical Depth: 7003 End Pt. Location From Release, Unit or Property Line: 403

FOR COMMISSION USE ONLY

1144103

Status: Accepted

November 22, 2019 2 of 2

	_						0.0) 医(CE	VE
API NO. 095-20670	(PLEASE TYPE OR U	SE BLACK INK ONLY)	0	KLAHOMA C	ORPORATI	ION COMMI	ISSION	7 00	T 28	2019
OTC PROD. UNIT NO.				Pos	s Conservat at Office Box	52000	OKL	AHON	IA COR	PORATION
X ORIGINAL AMENDED (Reason)				Oklahoma C	city, Oklahon Rule 165:10		000		MMISS	
TYPE OF DRILLING OPERATION	ON		-		PLETION R				640 4	
STRAIGHT HOLE SERVICE WELL		MORIZONTAL HOLE		DATE	1/29/	/2019		TT	640 Acres	
If directional or horizontal, see r	everse for bottom hole location.		DATE	The state of the second st	2/27/	/2019	Date			
COUNTY Mars		WP 4S RGE 5E		OF WELL PLETION	7-2	6-19	Frac			
IAME	Bell (1-33H34X35)	NO.	1st P	ROD DATE			Enled-		×	
NE 1/4 SE 1/4 SE	1/4 NW 1/4 FNL)OF	2210 FWL OF 1/4 SEC 25		OMP DATE			w	36		
ELEVATION Grou				_ongitude (if known)			-			
OPERATOR NAME	XTO Energy Ir	ic.	OTC / OCC		210	003	-			
ADDRESS	210 Pa	rk Avenue, Suite	2350				-			
CITY	klahoma City	STATE	Oklaho	oma ZIP	731	102			LOCATE WEI	
COMPLETION TYPE X SINGLE ZONE		CASING & CEMEN		T	T					
MULTIPLE ZONE		CONDUCTOR	SIZE 20"	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED		SURFACE	13 3/8"	169 54.50	J-55 J-55		110 2013		855	Surface Surface
Application Date LOCATION EXCEPTION ORDER NO.	688254, 688251	INTERMEDIATE	10 0/0	07.00	0 00		.510		000	Ouriace
INCREASED DENSITY ORDER NO.	*688792, 688793,	PRODUCTION	5 1/2"	20,23	P-110	21	1,719		2015	6200
		LINER								.46
	ND & TYPE A BY PRODUCING FORMATION Woodford	PLUG @ 319 WD	TYPE DFD		PLUG@		TYPE		DEPTH	
SPACING & SPACING			()				- 2		R	eported
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	640: 583313,	533420 ((HB)	688	251	Multin	nit)		to	Frac Fo
Disp, Comm Disp, Svc	TA								akredi esiper-esepi.	and the same of the same
	48 Stages						43.		planesk eta å des togrepagna	and the second s
ERFORATED ITERVALS	8724-21589'									
*										
CID/VOLUME	N/A									
	631,010 BTW → į	Bbls Treated	War	ter						
FRACTURE TREATMENT Fluids/Prop Amounts)	11,535,922# 100 Mes	h								
	3,983,810# 40/70	3,840,410 CR	csan	d		*				
	Min Gas Al	•	0-17-7)			urchaser/M Sales Date	easurer			
NITIAL TEST DATA	Oil Allowal	ole (165:10-13-3)								
IITIAL TEST DATE	See Comments									
IL-BBL/DAY										
IL-GRAVITY (API)		1	ШП	Ш	ПП	Ш	ШШ	IIII-	_	
AS-MCF/DAY AS-OIL RATIO CU FT/BBL			Щ	Ш	ШШ		шш		1/3	
/ATER-BBL/DAY			NC	CI	IDI	VIII	TIFF			
UMPING OR FLOWING			CH	JU	D			J 🛮 -		
IITIAL SHUT-IN PRESSURE					Television of the same			- [<u> </u>
HOKE SIZE			ШШ		ЩШ	ШН	ШШШ	IIII-		
LOW TUBING PRESSURE			-		-					
A record of the formations dril	lled through, and pertinent remark	s are presented on the re-	verse I decl	lare that I have	e knowledge	of the cost	ents of this road	ort and am a	uthorized by	ny organization
to make this report, which was	Claga once	ervision and direction, with	Debbie V	Vaggoner	d herein to b	e true, corre	ect, and complet	ort and am al te to the best 0/25/201 DATE	of my knowle 9 40	5-319-3243
210 Park Avenu	ie, Suite 2350	Oklahoma City	Ok	73102		d	ebbie_wag			ONE NUMBER
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NAMES	OF FORMATI	ONS			TOP				505.00	MANGELON LIGHT CO.	V	
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										Reject Codes		
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										St. State St.		_
							Were op	en hole logs rui	n?yes _X	_ no		
							Date Las	t log was run			_	
								encountered?		no at what depths	3?	
								encountered?		_ no at what depths	yes X	
							If yes, bri	efly explain bel	cumstances encountered? ow	-	yes	no
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21111	g on onse	t wells to	complete be	etore produ	icing.				1			
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