

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237560000

Completion Report

Spud Date: September 23, 2018

OTC Prod. Unit No.: 045-226222-0-0000

Drilling Finished Date: October 09, 2018

1st Prod Date: October 07, 2019

Completion Date: October 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LITTLE TURKEY 17 3H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 20 18N 24W
N2 NW NW NE
250 FNL 2310 FEL of 1/4 SEC
Latitude: 36.027234477 Longitude: -99.781546272
Derrick Elevation: 0 Ground Elevation: 2267

First Sales Date: 10/09/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676835		676834	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1038		355	SURFACE
PRODUCTION	7	29	P-110	8453		430	5471

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	6480	0	490	8243	14723

Total Depth: 14728

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2019	MARMATON	239	40	279	1167	1723	FLOWING	220	64	294

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
585788	640

Perforated Intervals

From	To
9610	14694

Acid Volumes

12,000 GALLONS TOTAL ACID

Fracture Treatments

5,842,719 GALLONS TOTAL FLUID, 7,108,002 POUNDS TOTAL PROPPANT
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Formation	Top
MARMATON MFS	9211

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "17" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS APPROVED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. OCC - IT APPEARS THAT THE COMPLETION INTERVAL VIOLATED THE INTERIM ORDER AS TO DISTANCE TO THE WEST LINE THIS WILL BE DEALT WITH AT THE FINAL LOCATION EXCEPTION HEARING.

Lateral Holes

Sec: 17 TWP: 18N RGE: 24W County: ELLIS

NE NW NE NW

176 FNL 1875 FWL of 1/4 SEC

Depth of Deviation: 8718 Radius of Turn: 877 Direction: 360 Total Length: 5133

Measured Total Depth: 14728 True Vertical Depth: 9191 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1144099

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009

OCT 25 2019

OKLAHOMA CORPORATION
COMMISSION

API NO. 045-23756
OTC PROD. UNIT NO. 045-226222

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	ELLIS	SEC	20	TWP	18N	RGE	24W
LEASE NAME	LITTLE TURKEY 17			WELL NO.	3H		
N2 1/4 NW 1/4 NW 1/4 NE 1/4	FNL 1/4 SEC	250	FEL 1/4 SEC	2,310			
ELEVATION N Derrick	Ground	2,267	Latitude (if known)	36.02723417		Longitude (if known)	-99.781546212
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231		
ADDRESS	3817 NW Expressway, Suite 500						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER	676835
INCREASED DENSITY ORDER NO.	676834

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8	36	J-55	1,038		355	SURFACE
INTERMEDIATE							
PRODUCTION	7	29	P-110	8,453		430	5,471
LINER	4-1/2	11.6	P-110	TOP - 8,243 BOTTOM - 14,723		490	8,538
						TOTAL DEPTH	14,728

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON					
SPACING & SPACING ORDER NUMBER	640/585788					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil					
PERFORATED INTERVALS	9,610 - 14,694					
ACID/VOLUME	TOTAL ACID - 12,000 GALS					
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 5,842,719 GALS TOTAL PROP - 7,108,002 LBS					

Reported
to Frac Focus

Min Gas Allowable (165:10-17-7)

☒ OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP Midstream LP
10/9/2019

INITIAL TEST DATA

INITIAL TEST DATE	10/12/2019
OIL-BBL/DAY	239
OIL-GRAVITY (API)	40
GAS-MCF/DAY	279
GAS-OIL RATIO CU FT/BBL	1,167
WATER-BBL/DAY	1,723
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	220
CHOKE SIZE	64
FLOW TUBING PRESSURE	294

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	DATE	10/25/19	PHONE NUMBER	405-246-3100
ADDRESS	3817 NW Expressway, Suite 500	CITY	Oklahoma City	STATE	OK
		ZIP	73112	EMAIL ADDRESS	joni_reeder@eogresources.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

LITTLE TURKEY 17

WELL NO.

3H

NAMES OF FORMATIONS	TOP
MARMATON MFS MD	9,211

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____ N/A

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below:

Other remarks:

NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "17" IN LEASE NAME RATHER THAN WELL NO.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

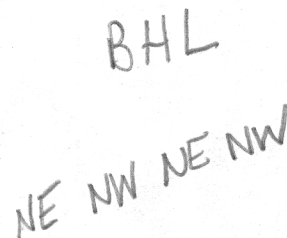
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1													
SEC	17	TWP	18N	RGE	24W	COUNTY Ellis							
Spot Location						Feet From 1/4 Sec Lines		FNL	176	FWL	1,875		
NE 1/4		NW 1/4		NE 1/4 NW 1/4									
Depth of Deviation			8,718			Radius of Turn		877		Direction 360		Total Length	5,133
Measured Total Depth				14,728				True Vertical Depth		9,191			
BHL From Lease, Unit, or Property Line:						176							

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		1/4
Feet From 1/4 Sec Lines				FSL	FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

250'FNL-2310'FEL Section 20 Township 18N Range 24W I.M.



AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.