

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35095206710000

Completion Report

Spud Date: January 22, 2019

OTC Prod. Unit No.:

Drilling Finished Date: April 23, 2019

1st Prod Date:

Completion Date: July 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BELL 3-33H34X35

Purchaser/Measurer:

Location: MARSHALL 33 4S 5E
 NE SE SE NW
 2250 FNL 2505 FWL of 1/4 SEC
 Latitude: 34.166286 Longitude: -96.784905
 Derrick Elevation: 0 Ground Elevation: 727

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688256	

Increased Density	
Order No	
688792	
688793	
688794	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	13 3/8	54.5	J-55	1983		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	21934		2020	5400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21934

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: TA

Spacing Orders

Order No	Unit Size
533420	640
536299	NPT 640
583313	640
688253	MULTIUNIT

Perforated Intervals

From	To
8902	21789

Acid Volumes

N/A

Fracture Treatments

642,683 BARRELS TREATED WATER, 1,720,840 POUNDS 100 MESH SAND, 13,837,252 POUNDS 40/70 SAND, 3,845,200 POUNDS CRC SAND
--

Formation	Top
WOODFORD	8858

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. WAITING ON OFFSET WELLS TO COMPLETE BEFORE PRODUCING.

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

NE NE NE SE

2518 FSL 44 FEL of 1/4 SEC

Depth of Deviation: 6000 Radius of Turn: 2049 Direction: 101 Total Length: 13345

Measured Total Depth: 21934 True Vertical Depth: 7430 End Pt. Location From Release, Unit or Property Line: 2518

FOR COMMISSION USE ONLY

1144107

Status: Accepted

API NO. 095-20671
 OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED
 OCT 28 2019

Form 1002A
 Rev. 2009

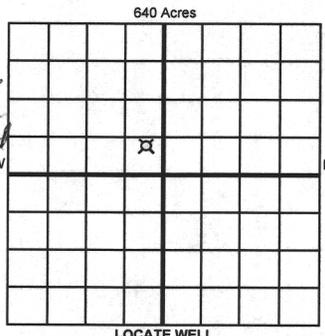
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 1/22/2019
 DRLG FINISHED DATE 4/23/2019
 DATE OF WELL COMPLETION 7-14-19
 1st PROD DATE
 RECOMP DATE
 OTC / OCC OPERATOR NO. 21003

COUNTY Marshall SEC 33 TWP 4S RGE 5E
 LEASE NAME Bell 3-33H34X35 WELL NO. →
 NE 1/4 SE 1/4 SE 1/4 NW 1/4 (FN) OF 2250 FWL OF 2505
 ELEVATION 727' Latitude 34.166286 Longitude -96.784905
 OPERATOR NAME XTO Energy Inc. ADDRESS 210 Park Avenue, Suite 2350
 CITY Oklahoma City STATE Oklahoma ZIP 73102



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO. 688256, 688253
 INCREASED DENSITY ORDER NO. *688792, 688793

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"	169	J-55	110			Surface	
SURFACE	13 3/8"	54.5	J-55	1983		855	Surface	
INTERMEDIATE								
PRODUCTION	5 1/2"	20,23	P-110	21934		2020	5400	
LINER								
							TOTAL DEPTH	21,934

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford				
SPACING & SPACING ORDER NUMBER	640: 583313,	533420 (640)	536299 (NAT640)	688253 (Multistage)	Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA				
PERFORATED INTERVALS	48 Stages 8902-21789				
ACID/VOLUME	N/A				
FRACTURE TREATMENT (Fluids/Prop Amounts)	642,683 BTW Bbls Treated Water 1,720,840# 100 Mesh Sand 13,837,252# 40/70 Sand	3,845,200# CRC Sand			

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	See Remarks				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Debbie Waggoner
 NAME (PRINT OR TYPE): Debbie Waggoner
 DATE: 10/25/2015
 PHONE NUMBER: 405-319-3243
 ADDRESS: 210 Park Avenue, Suite 2350
 CITY: Oklahoma City STATE: Ok ZIP: 73102
 EMAIL ADDRESS: debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	8,858

LEASE NAME Bell WELL NO. 3-33H34X35

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

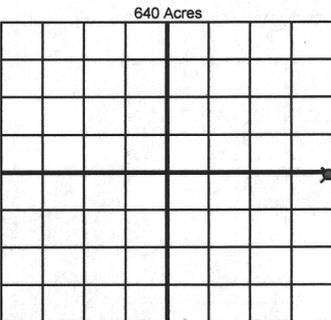
Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: Irregular Section

Waiting on offset wells to complete before producing.

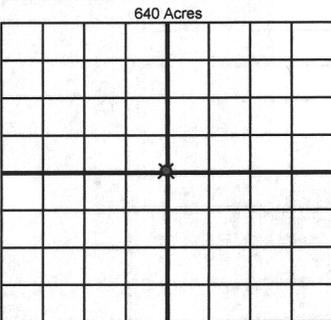
*Increased Density 688794



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
35	4S	5E	Marshall
Spot Location			
NE 1/4	NE 1/4	SE 1/4	
Depth of Deviation		Radius of Turn	Direction
6,000		2049.9	101
Measured Total Depth		True Vertical Depth	Total Length
21934'		7430	13,345
BHL From Lease, Unit, or Property Line: 2518' FSL & 44' FEL			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			