

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206710000

Completion Report

Spud Date: January 22, 2019

OTC Prod. Unit No.:

Drilling Finished Date: April 23, 2019

1st Prod Date:

Completion Date: July 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BELL 3-33H34X35

Purchaser/Measurer:

Location: MARSHALL 33 4S 5E
NE SE SE NW
2250 FNL 2505 FWL of 1/4 SEC
Latitude: 34.166286 Longitude: -96.784905
Derrick Elevation: 0 Ground Elevation: 727

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
688256	

Increased Density	
Order No	
688792	
688793	
688794	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	13 3/8	54.5	J-55	1983		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	21934		2020	5400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21934

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: TA

Spacing Orders

Order No	Unit Size
533420	640
536299	NPT 640
583313	640
688253	MULTIUNIT

Perforated Intervals

From	To
8902	21789

Acid Volumes

N/A

Fracture Treatments

642,683 BARRELS TREATED WATER, 1,720,840 POUNDS 100 MESH SAND, 13,837,252 POUNDS 40/70 SAND, 3,845,200 POUNDS CRC SAND

Formation	Top
WOODFORD	8858

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. WAITING ON OFFSET WELLS TO COMPLETE BEFORE PRODUCING.

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

NE NE NE SE

2518 FSL 44 FEL of 1/4 SEC

Depth of Deviation: 6000 Radius of Turn: 2049 Direction: 101 Total Length: 13345

Measured Total Depth: 21934 True Vertical Depth: 7430 End Pt. Location From Release, Unit or Property Line: 2518

FOR COMMISSION USE ONLY

1144107

Status: Accepted

API NO. 095-20671
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
OCT 28 2019

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Marshall SEC 33 TWP 4S RGE 5E
LEASE NAME Bell 3-33H34X35 WELL NO. 3-33H34X35
NE 1/4 SE 1/4 SE 1/4 NW 1/4 2250 FWL OF 1/4 SEC 2505
ELEVATION Derrick FL Ground 727' Latitude (if known) 34.166286 Longitude (if known) -96.784905
OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003
ADDRESS 210 Park Avenue, Suite 2350
CITY Oklahoma City STATE Oklahoma ZIP 73102

SPUD DATE 1/22/2019
DRLG FINISHED DATE 4/23/2019
DATE OF WELL COMPLETION 7-14-19
1st PROD DATE
RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 688256, 688253
INCREASED DENSITY ORDER NO. *688792, 688793

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	110			Surface
SURFACE	13 3/8"	54.5	J-55	1983		855	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20,23	P-110	21934		2020	5400
LINER							

TOTAL DEPTH 21,934

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Woodford
SPACING & SPACING ORDER NUMBER 640: 583313, 533420 (640) 536299 (NAT 640) 688253 (Multistage)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS 48 Stages
8902-21789
ACID/VOLUME N/A
FRACTURE TREATMENT (Fluids/Prop Amounts) 642,683 BTW Bbls Treated Water
1,720,840# 100 Mesh Sand
13,837,252# 40/70 Sand, 3,845,200# CRC Sand

INITIAL TEST DATA

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer First Sales Date
INITIAL TEST DATE See Remarks
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
SIGNATURE NAME (PRINT OR TYPE) 10/25/2015 405-319-3243
210 Park Avenue, Suite 2350 Oklahoma City Ok 73102
ADDRESS CITY STATE ZIP
debbie_waggoner@xtoenergy.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	8,858

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? yes X no

Date Last log was run

Was CO₂ encountered? _____ yes X no at what depths?

Was H₂S encountered? yes no at what depths?

Were unusual drilling circumstances encountered? _____ yes X no
If yes, briefly explain below.

Other remarks: Irregular Section

Waiting on offset wells to complete before producing.

*Increased Density 688794

640 Acres

A blank coordinate plane with x and y axes and a grid. The x-axis is horizontal and the y-axis is vertical, intersecting at the origin. The grid consists of 10 units in both directions from the origin.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines	FSL		FSL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 35	TWP	4S	RGE	5E	COUNTY Marshall			
Spot Location					Feet From 1/4 Sec Lines		FSL 2518'	FEL 44'
NE 1/4		NE 1/4		SE 1/4				
Depth of Deviation 6,000		Radius of Turn 2049.9		Direction 101		Total Length 13,345		
Measured Total Depth 21934'		True Vertical Depth 7430		BHL From Lease, Unit, or Property Line: 2518 FSL & 44 FEL				

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	