

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35095206720000

**Completion Report**

Spud Date: January 26, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 28, 2019

1st Prod Date:

Completion Date: August 09, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: BELL 2-33H34X35

Purchaser/Measurer:

Location: MARSHALL 33 4S 5E  
NE SE SE NW  
2230 FNL 2505 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 727

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
688255	

Increased Density	
Order No	
688792	
688793	
688794	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	13 3/8	54.50	J-55	2011		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	21689		2005	6150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21689**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: TA

#### Spacing Orders

Order No	Unit Size
533420	640
536299	NPT 640
583313	640
688252	MULTIUNIT

#### Perforated Intervals

From	To
8732	21536

#### Acid Volumes

N/A

#### Fracture Treatments

48 STAGES - 625,434 BARRELS TREATED WATER, 1,741,178 POUNDS 100 MESH SAND, 13,850,990 POUNDS 40/70 SAND, 3,840,390 POUNDS CRC SAND

Formation	Top
WOODFORD	8632

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION. WAITING ON COMPLETING OFFSET WELLS TO PRODUCE.

#### Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

SE NE SE NE

1708 FNL 39 FEL of 1/4 SEC

Depth of Deviation: 8000 Radius of Turn: 611 Direction: 79 Total Length: 13350

Measured Total Depth: 21689 True Vertical Depth: 7244 End Pt. Location From Release, Unit or Property Line: 1708

#### FOR COMMISSION USE ONLY

1144106

Status: Accepted

API NO. 095-20672  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED  
OCT 28 2019  
OKLAHOMA CORPORATION COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Marshall** SEC **33** TWP **4S** RGE **5E**  
LEASE NAME **Bell 2-33H34X35** WELL NO. **2230** DATE OF WELL COMPLETION **8/9/2019**  
NE 1/4 SE 1/4 SE 1/4 NW 1/4 FNL OF 1/4 SEC **2230** FWL OF 1/4 SEC **2505** RECOMP DATE  
ELEVATION **727'** Latitude (if known) **34.166341N** Longitude (if known) **96.784904W**  
OPERATOR **XTO Energy Inc.** OTC / OCC OPERATOR NO. **21003**  
ADDRESS **210 Park Avenue, Suite 2350**  
CITY **Oklahoma City** STATE **Oklahoma** ZIP **73102**

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. **688255, 688262**  
INCREASED DENSITY ORDER NO. **\*688792, 688793**

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	110			Surface
SURFACE	13 3/8"	54.50	J-55	2011		855	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20.23	P-110	21,689		<del>2020</del> 2005	6150
LINER							
						TOTAL DEPTH	21,689

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						Reported
SPACING & SPACING ORDER NUMBER	(640) 583313,	533420 (640)	536299 (NPT 640)	688252 (Multistage)			to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA						
PERFORATED INTERVALS	48 Stages						
	8732-21536						
ACID/VOLUME	N/A						
FRACTURE TREATMENT (Fluids/Prop Amounts)	625,434 BTW Bpls Treated Water						
	1,741,178# 100 Mesh Sand						
	13,850,990# 40/70 Sand	3,840,390# CRC Sand					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	See Comments					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Debbie Waggoner** NAME (PRINT OR TYPE) **Debbie Waggoner** DATE **10/25/2019** PHONE NUMBER **405-319-3243**  
ADDRESS **210 Park Avenue, Suite 2350** CITY **Oklahoma City** STATE **Ok** ZIP **73102** EMAIL ADDRESS **debbie\_waggoner@xtoenergy.com**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	8,632

## 2) Reject Codes

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes X no  
If yes, briefly explain below

Waiting on completing offset wells to produce.

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick horizontal line runs across the middle of the grid, separating the top 5 rows from the bottom 5 rows. A thick vertical line runs down the middle of the grid, separating the left 5 columns from the right 5 columns. The intersection of these two lines is at the center of the grid. The grid is used for plotting the graph of the function  $y = \sin(x)$  for  $0 \leq x \leq 2\pi$ .

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC 35	TWP 4S	RGE 5E	COUNTY Marshall						
Spot Location			SE 1/4		NE 1/4		FEL 39		
SE 1/4		NE 1/4		FEL 39		FEL 39			
Depth of Deviation		8,000		Radius of Turn		611.2		Direction 79.2	
Measured Total Depth		21,689		True Vertical Depth		7,244		BHL From Lease, Unit, or Property Line:	
								1708 FNL & 39 FEL	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			