## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35147281930000 **Completion Report** Spud Date: October 17, 2017

OTC Prod. Unit No.: Drilling Finished Date: October 19, 2017

1st Prod Date: December 14, 2018

Completion Date: September 20, 2018

**Drill Type:** STRAIGHT HOLE

Well Name: SWAIN 1-1 Purchaser/Measurer:

WASHINGTON 1 25N 12E Location:

SW SW SW SE 165 FSL 235 FWL of 1/4 SEC

Latitude: 36.670551 Longitude: -95.979677 Derrick Elevation: 665 Ground Elevation: 653

FOX NORTHEASTERN OIL & GAS CORP 21505 Operator:

> 1723 W HENSLEY BLVD BARTLESVILLE, OK 74003-2226

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
PRODUCTION	4-1/2	11-6	J55	1508		155	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1518

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 14, 2018	MISSISSIPPI CHAT	3	34			325	PUMPING			

**Completion and Test Data by Producing Formation** 

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Formation Nar	ne: MISSISSIPPI CHAT	Code: 359MSCT	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	То
There are no Spacing Order records to display.		1400	1404
Acid Volu	ımes	Fracture Trea	tments
500 GAL HCL ACID		NONE	

Formation	Тор
MISSISSIPPI CHAT	1396

Were open hole logs run? No Date last log run: May 29, 2018

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - ALTERNATE CASING WAS USED AND A CEMENT BOND LOG HAS BEEN RECEIVED

## FOR COMMISSION USE ONLY

1141290

Status: Accepted

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