

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237560000

Completion Report

Spud Date: September 23, 2018

OTC Prod. Unit No.: 045-226222-0-0000

Drilling Finished Date: October 09, 2018

1st Prod Date: October 07, 2019

Completion Date: October 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LITTLE TURKEY 17 3H

Purchaser/Measurer: DCP MIDSTREAM LP

Location: ELLIS 20 18N 24W
N2 NW NW NE
250 FNL 2310 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2267

First Sales Date: 10/09/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676835		676834	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1038		355	SURFACE
PRODUCTION	7	29	P-110	8453		430	5471

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	6480	0	490	8243	14723

Total Depth: 14728

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2019	MARMATON	239	40	279	1167	1723	FLOWING	220	64	294

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
585788	640

Perforated Intervals

From	To
9610	14694

Acid Volumes

12,000 GALLONS TOTAL ACID

Fracture Treatments5,842,719 GALLONS TOTAL FLUID, 7,108,002 POUNDS
TOTAL PROPPANT

Formation	Top
MARMATON MFS	9211

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "17" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS APPROVED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. OCC - IT APPEARS THAT THE COMPLETION INTERVAL VIOLATED THE INTERIM ORDER AS TO DISTANCE TO THE WEST LINE THIS WILL BE DEALT WITH AT THE FINAL LOCATION EXCEPTION HEARING.

Lateral Holes

Sec: 17 TWP: 18N RGE: 24W County: ELLIS

NE NW NE NW

176 FNL 1875 FWL of 1/4 SEC

Depth of Deviation: 8718 Radius of Turn: 877 Direction: 360 Total Length: 5133

Measured Total Depth: 14728 True Vertical Depth: 9191 End Pt. Location From Release, Unit or Property Line: 176

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1144099

Status: Accepted