

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103244350001

**Completion Report**

Spud Date: November 03, 2012

OTC Prod. Unit No.:

Drilling Finished Date: November 17, 2012

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETE TO CLEVELAND FORMATION

Completion Date: November 17, 2012

Recomplete Date: August 12, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: RED ROCK RANCH 1-18 SWD

Purchaser/Measurer:

Location: NOBLE 18 24N 4E  
E2 E2 E2 NE  
1320 FNL 120 FEL of 1/4 SEC  
Latitude: 36.56135 Longitude: -97.90705  
Derrick Elevation: 965 Ground Elevation: 955

First Sales Date:

Operator: MUSTANG FUEL CORPORATION 4999

9800 N OKLAHOMA AVE  
OKLAHOMA CITY, OK 73114-7406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		8	SURFACE
SURFACE	9 5/8	36	J-55	452		300	SURFACE
PRODUCTION	7	26	J-55	4045		250	2650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5219**

Packer	
Depth	Brand & Type
2850	AS-1X

Plug	
Depth	Plug Type
4000	CIBP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
2895	2922

#### Acid Volumes

There are no Acid Volume records to display.	
--	--

#### Fracture Treatments

There are no Fracture Treatments records to display.	
--	--

Formation	Top
CLEVELAND	2900

Were open hole logs run? Yes

Date last log run: November 15, 2012

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

UIC PERMIT # 1911430092

OPERATOR - \*AMMENDMENT 2016\* OPEN HOLE COMPLETION FROM BOTTOM OF CASING TO TOC @ 5080'. PBTD 5219'.

OPERATOR - \*AMMENDMENT 2019\* WELL WAS RECOMPLETED TO THE CLEVELAND EFFECTIVE 8/12/2019

### FOR COMMISSION USE ONLY

1143428

Status: Accepted