

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133214700003

**Completion Report**

Spud Date: November 01, 1980

OTC Prod. Unit No.: 133-208716-0-0000

Drilling Finished Date: December 01, 1980

1st Prod Date: January 01, 1980

Completion Date: January 01, 1980

Recomplete Date: August 31, 2018

**Drill Type:** STRAIGHT HOLE

Well Name: L. COKER 2

Purchaser/Measurer: SUNOCO

Location: SEMINOLE 2 8N 5E  
SE NE SW NE  
670 FSL 1300 FWL of 1/4 SEC  
Latitude: 35.197701 Longitude: -96.744927  
Derrick Elevation: 1015 Ground Elevation: 1010

First Sales Date: 8/31/18

Operator: RKR EXPLORATION INC 21268  
PO BOX 1688  
201 N 2ND ST  
SEMINOLE, OK 74868-1688

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION		7	32	N-80	4213	8100	300	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	23	N-80	200	7000	0	4194	4394

**Total Depth: 4394**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4175	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2018	HUNTON	1	38	5	5	50	PUMPING	50		
Aug 31, 2018	VIOLA	1.5	38	5	5	75	PUMPING	25		
Aug 31, 2018	1ST WILCOX	33	39			2800	PUMPING			
Aug 31, 2018	HUNTON / VIOLA / 1ST WILCOX	35.5	38	10	0.282	2925	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

3990

4000

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

4119

4160

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: OIL

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

4228

4230

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: HUNTON / VIOLA / 1ST WILCOX

Code:

Class: OIL

Formation	Top
HUNTON	3984
VIOLA	4114
1ST WILCOX	4228
2ND WILCOX	4329

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
DV TOOL WAS USED AT 1,200' AND THE CEMENT WAS LIFTED TO SURFACE
OCC - THE HUNTON, VIOLA, AND 1ST WILCOX FORMATIONS WERE TESTED INDIVIDUALLY AND COMMINGLED (FORM 1023) FOR PRODUCTION PURPOSES

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140438