

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248310000

Completion Report

Spud Date: September 27, 2018

OTC Prod. Unit No.: 121-225570-0-0000

Drilling Finished Date: December 27, 2018

1st Prod Date: May 23, 2019

Completion Date: May 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REASNOR 2-12/13/24H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 5/23/2019

Location: PITTSBURG 12 7N 18E
NW SE NE SW
1785 FSL 2270 FWL of 1/4 SEC
Latitude: 35.09230465 Longitude: -95.35922448
Derrick Elevation: 625 Ground Elevation: 602

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	702549		702548	
	Commingled			681141	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		150	SURFACE
INTERMEDIATE	9.625	36	J-55	2060		225	450
PRODUCTION	5.5	20	P-110	16626		1565	5162

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16669

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2019	WOODFORD			1871		1200	FLOWING	155	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
666047	640	8013	16509		
702550	MULTIUNIT				
Acid Volumes		Fracture Treatments			
3,465,000 TOTAL GALS ACID		366,733 TOTAL GALS SLICKWATER			
		9,608,847 TOTAL LBS SAND			

Formation	Top
HARTSHORNE	1599
ATOKA	1857
WAPANUKA	6387
UNION VALLEY	6818
CROMWELL	6874
JEFFERSON	6973
FALSE CANEY	7132
CANEY	7317
MAYES	7543
WOODFORD	7635

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDER FOR 681141 HAS NOT BEEN ISSUED

Lateral Holes
Sec: 24 TWP: 7N RGE: 18E County: PITTSBURG NE SE NE NW 713 FNL 2633 FWL of 1/4 SEC Depth of Deviation: 7407 Radius of Turn: 395 Direction: 179 Total Length: 8642 Measured Total Depth: 16669 True Vertical Depth: 7797 End Pt. Location From Release, Unit or Property Line: 713

FOR COMMISSION USE ONLY

5-23-2019

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Oil & Gas Conservation Division
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Rule 165: 10-3-25

Form 1002A

1002A
Addendum

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Multi unit

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1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Sec 12 - 30.8498% 225570 I
Sec 13 - 62.6295% 225570 AI
Sec 24 - 6.5209% 225570 BI

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
702549	

Increased Density	
Order No	
702548	
681141	

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Initial Test Data

6-3-2019

319 WDFD

155 PSI

November 22, 2019

1 of 3

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From	To
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Fracture Treatments

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NE SE NE NW

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