

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252530000

**Completion Report**

Spud Date: April 15, 2019

OTC Prod. Unit No.: 049-226331

Drilling Finished Date: May 21, 2019

1st Prod Date: September 12, 2019

Completion Date: September 06, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NEWBY 0304 2-18SH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 18 3N 4W  
NE SW SW SW  
355 FSL 389 FWL of 1/4 SEC  
Derrick Elevation: 1239 Ground Elevation: 1207

First Sales Date: 9/12/19

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY STE 225  
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
695060	

Increased Density	
Order No	
690539	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	94#	J-55	105			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1471		773	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	12359		1354	SURFACE
PRODUCTION	5 1/2"	23#	P-110	18088		1725	11333

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18105**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17992	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2019	SPRINGER	1986	43	2263	1140	1149	FLOWING	1414	30/64	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: SPRINGER	Code: 401 SPRG
Class: OIL	

Spacing Orders	
Order No	Unit Size
131585	640

Perforated Intervals	
From	To
13687	17978

Acid Volumes	
12,970 GALLONS 15% HCL ACID	

Fracture Treatments	
174,909 BBLs TOTAL FLUID; 7,132,031 LBS TOTAL PROPPANT	

Formation	Top
SPRINGER	11830

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL INCREASED DENSITY ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
<p>Sec: 18 TWP: 3N RGE: 4W County: GARVIN</p> <p>NE   NW   NW   NW</p> <p>51 FNL   409 FWL of 1/4 SEC</p> <p>Depth of Deviation: 12837 Radius of Turn: 1468 Direction: 360 Total Length: 4885</p> <p>Measured Total Depth: 18105 True Vertical Depth: 13162   End Pt. Location From Release, Unit or Property Line: 51</p>

<b>FOR COMMISSION USE ONLY</b>
<div style="float: right; text-align: right;">1144030</div> <div>Status: Accepted</div>