

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206660000

Completion Report

Spud Date: November 04, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 18, 2018

1st Prod Date:

Completion Date: September 27, 2019

Drill Type: HORIZONTAL HOLE

Well Name: GOODMAN 2-33H34X35

Purchaser/Measurer:

Location: MARSHALL 33 4S 5E
SW SW SE SW
262 FSL 1543 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 785

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	686585		689847			
	Commingled	686587		689845			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	9 5/8	36	J-55	1980		610	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	23161		3675	3045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23161

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: TA

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
533420	640	9535	23024
536299	NPT 640		
583313	640		
688253	MULTIUNIT		
Acid Volumes		Fracture Treatments	
4,000 GALLONS		48 STAGES - 671,492 BARRELS TREATED WATER, 1,715,880 POUNDS 100 MESH SAND, 13,444,900 POUNDS 40/70 SAND, 3,671,660 POUNDS CRC SAND	

Formation	Top
WOODFORD	9202

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

WAITING ON OFFSET WELLS TO COMPLETE BEFORE PRODUCING.

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL
NE SE SE SE
399 FSL 30 FEL of 1/4 SEC
Depth of Deviation: 7700 Radius of Turn: 1165 Direction: 88 Total Length: 14288
Measured Total Depth: 23161 True Vertical Depth: 7799 End Pt. Location From Release, Unit or Property Line: 399

FOR COMMISSION USE ONLY

1144108

Status: Accepted

API NO. 095-20666
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
OCT 28 2019

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Marshall SEC 33 TWP 04S RGE 05E
LEASE NAME Goodman 2-33H34X35
SW 1/4 SW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 262 FWL OF 1/4 SEC 1543
ELEVATION Derrick FL Ground 785 Latitude (if known) 34.158679N Longitude 96.788054W
OPERATOR NAME XTO ENERGY INC. OTC / OCC OPERATOR NO. 21003
ADDRESS 210 Park Avenue, Suite 2350
CITY Oklahoma City STATE OK ZIP 73102

SPUD DATE 11/4/2018
DRLG FINISHED DATE 12/18/2018
DATE OF WELL COMPLETION 9-27-2019
1st PROD DATE
RECOMP DATE

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO. 686587, 686585 ??
INCREASED DENSITY ORDER NO. *689845, 68947

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	110			Surface
SURFACE	9 5/8	36	J-55	1980		610	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20,23	P-110	23161		3675	3045
LINER							
TOTAL DEPTH							23,161

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	(640) 583313, 533420	(640) 536299 (NPT 640)	688253 (Multiunit)			Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA					
PERFORATED INTERVALS	48 Stages					
	9535-23024					
ACID/VOLUME	4000 gals					
FRACTURE TREATMENT (Fluids/Prop Amounts)	671,492 BTW					
	1,715,880# 100 Mesh					
	13,444,900# 40/70	3671660# CRC				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	See Comments					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

Debbie Waggoner

NAME (PRINT OR TYPE)

10/25/2019

DATE

405-319-3243

PHONE NUMBER

FORMATION RECORD

WELL NO. 2-33H34X35

NAMES OF FORMATIONS	TOP
Woodford	9,202

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: *689487, 689849

Waiting on offset wells to complete before producing

640 Acres

A 10x10 grid of squares, representing 640 acres. The grid is divided into four equal quadrants (5x5 squares each) by a thick vertical line and a thick horizontal line intersecting at the center. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is white.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

The diagram shows a 10x10 grid of squares. A horizontal line and a vertical line intersect at the center of the grid, dividing it into four equal 5x5 quadrants. An 'X' is drawn at the intersection point of these two lines. Above the grid, the text '640 Acres' is written.

SEC	TWP	RGE	COUNTY				
Spot Location			Feet From 1/4 Sec Lines		FSL		FEL
1/4	1/4	1/4	1/4				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #1											
SEC	35	TWP	4S	RGE	5E	COUNTY Marshall					
Spot Location						Feet From 1/4 Sec Lines		FSL	399	FEL	30
NE		SE		SE		SE					
1/4		1/4		1/4		1/4					
Depth of Deviation				7,700		Radius of Turn		1165		Direction 88	
Total Length				14,288							
Measured Total Depth				23,161		True Vertical Depth		7,799		BHL From Lease, Unit, or Property Line:	
										399 FSL & 30 FEL	

LATERAL #2									
SEC	TWP	RGE	COUNTY						
Spot Location				Feet From 1/4 Sec Lines		FSL		FWL	
1/4	1/4	1/4	1/4						
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3									
SEC	TWP	RGE	COUNTY						
Spot Location				Feet From 1/4 Sec Lines	FSL			FWL	
1/4		1/4		1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					