

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221530000

Completion Report

Spud Date: July 23, 2018

OTC Prod. Unit No.: 087-224493 | 049-224493

Drilling Finished Date: August 24, 2018

1st Prod Date: October 04, 2018

Completion Date: October 04, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FAIR PLAY 34-3-5-4 1XH

Purchaser/Measurer: WOODFORD EXPRESS

Location: MCCLAIN 34 5N 4W
NW NE NW NE
220 FNL 1770 FEL of 1/4 SEC
Latitude: 34.869081 Longitude: -97.605778
Derrick Elevation: 1071 Ground Elevation: 1045

First Sales Date: 10/4/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
X	Multiple Zone		696128	There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1467		450	SURFACE
INTERMEDIATE	7	29	P-110	10147		345	4735
PRODUCTION	4 1/2	13.5	P-110 HC	19446		705	7868

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19456

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2018	WOODFORD	16	56	5216	326000	96	FLOWING	1100	128/128	211

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
656410	640
662706	640
696127	MULTIUNIT

Perforated Intervals

From	To
10160	19291

Acid Volumes

26,500 GAL OF 15% HCL ACID WITH CITRIC ACID

Fracture Treatments

24,413,469 GAL OF FDP-S1292S-17 WATER + 21,965,327 LB OF COMMON WHITE - 100 MESH + 13670 BBLs FOR PUMPDOWN VOLUME

Formation	Top
HOXBAR	6516
COTTAGE GROVE	7419
MISSISSIPPI	9165
WOODFORD	9230

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 4N RGE: 4W County: GARVIN

SE SE SW SE

59 FSL 1633 FEL of 1/4 SEC

Depth of Deviation: 8852 Radius of Turn: 452 Direction: 177 Total Length: 9894

Measured Total Depth: 19456 True Vertical Depth: 9389 End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY

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Status: Accepted