

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051238680001

Completion Report

Spud Date: June 01, 2018

OTC Prod. Unit No.: 051-224425-0-0000

Drilling Finished Date: July 10, 2018

1st Prod Date: October 18, 2018

Completion Date: October 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WILSON 3-5-3-34-14H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 10 3N 5W
SW NW NW NE
440 FNL 2320 FEL of 1/4 SEC
Latitude: 34.75276 Longitude: -97.710971
Derrick Elevation: 1298 Ground Elevation: 1274

First Sales Date: 10/18/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676504		676122	
	Commingled			675822	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1508		410	SURFACE
PRODUCTION	5.5	20	P-110	25685		3260	1508

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25685

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2018	WOODFORD	64	40	2895	56016	1080	FLOWING	1000	56	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
185087	640
185688	NPT 640
581254	640
693790	MULTIUNIT

Perforated Intervals

From	To
15429	25577

Acid Volumes

373 BBLS

Fracture Treatments

TOTAL FLUID 464,706 BBLS & TOTAL PROPPANT 13,936,616 LBS

Formation	Top
WOODFORD	15072

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676738 IS AN EXCEPTION TO RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 34 TWP: 4N RGE: 5W County: GRADY

NW NE NW NE

102 FNL 1736 FEL of 1/4 SEC

Depth of Deviation: 14818 Radius of Turn: 435 Direction: 356 Total Length: 10148

Measured Total Depth: 25685 True Vertical Depth: 14947 End Pt. Location From Release, Unit or Property Line: 102

FOR COMMISSION USE ONLY

1141268

Status: Accepted

10/18/2018
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 051238680001

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Multistart
Sec. 10 (SL): 0
Sec. 3 : 50.0296% 224425 I
Sec. 34 : 49.9704% 224425A I

GOOD
NHB 3/12/20

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
676504	IO LE

Increased Density	
Order No	
676122	
675822	

Separate Allowable
674957 (34)
674956 (3)

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Nov 07, 2018	WOODFORD	64	40	2895	56016	1080	FLOWING	1000	56	

May 22, 2019

1 of 2

E2 11-7-18
E2

319 WDFD

1000psi

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