Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-224425-0-0000 Drilling Finished Date: July 10, 2018

1st Prod Date: October 18, 2018

Completion Date: October 06, 2018

First Sales Date: 10/18/2018

Drill Type: HORIZONTAL HOLE

Well Name: WILSON 3-5-3-34-14H Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 10 3N 5W

SW NW NW NE

440 FNL 2320 FEL of 1/4 SEC Latitude: 34.75276 Longitude: -97.710971 Derrick Elevation: 1298 Ground Elevation: 1274

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type					
Χ	Single Zone				
Multiple Zone					
	Commingled				

Location Exception		
	Order No	
	676504	

Increased Density
Order No
676122
675822

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	36	J-55	1508		410	SURFACE	
PRODUCTION	5.5	20	P-110	25685		3260	1508	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25685

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Ple	ug			
Depth	Plug Type			
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2018	WOODFORD	64	40	2895	56016	1080	FLOWING	1000	56	

May 22, 2019 1 of 2

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
185087	640			
185688	NPT 640			
581254	640			
693790	MULTIUNIT			

Perforated Intervals				
From	То			
15429	25577			

Acid Volumes
373 BBLS

Fracture Treatments				
TOTAL FLUID 464,706 BBLS & TOTAL PROPPANT 13,936,616 LBS				

Formation	Тор
WOODFORD	15072

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 676738 IS AN EXCEPTION TO RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 34 TWP: 4N RGE: 5W County: GRADY

NW NE NW NE

102 FNL 1736 FEL of 1/4 SEC

Depth of Deviation: 14818 Radius of Turn: 435 Direction: 356 Total Length: 10148

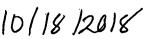
Measured Total Depth: 25685 True Vertical Depth: 14947 End Pt. Location From Release, Unit or Property Line: 102

FOR COMMISSION USE ONLY

1141268

Status: Accepted

May 22, 2019 2 of 2



Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



API No.: #051238680001

Completion Report

Spud Date: June 01, 2018

OTC Prod. Unit No.: 051-224425-0-0000 ¥

Drilling Finished Date: July 10, 2018

1st Prod Date: October 18, 2018

Completion Date: October 06, 2018

Drill Type:

HORIZONTAL HOLE

Multiunt Sec. 10 (SL) Sec. 3 Sec. 34

:50.0296% 224425 I

:49.5704% 224425A I

Well Name: WILSON 3-5-3-34-14H

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 10/18/2018

Location:

GRADY 10 3N 5W

SW NW NW NE 440 FNL 2320 FEL of 1/4 SEC

Latitude: 34.75276 Longitude: -97.710971

Derrick Elevation: 1298 Ground Elevation: 1274

600/1 3/12/20

Operator:

NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

İ	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception	······································
Order No	
676504 J O	LE
F069772	1 MU

	Increased Density	***
	Order No	
	676122	
	675822	

174956 (3)

	Casing and Cement									
Type Size Weight Grade Feet PSI SAX To										
	SURFACE	9.625	36	J-55	1508	<u> </u>	410	SURFACE		
	PRODUCTION	5.5	20	P-110	25685		3260	1508		

				Liner		7		
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner recor	ds to displ	ay.		

Total Depth: 25685

P	acker '
Depth	Brand & Type
There are no Paci	ker records to display.

P	lug
Depth	Plug Type
There are no Plug	g records to display.

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Nov 07, 2018	WOODFORD	64	40	2895	56016	1080	FLOWING	1000	56	

May 22, 2019

319 WAFD

1000 psi

1 of 2