

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051243020000

**Completion Report**

Spud Date: May 13, 2018

OTC Prod. Unit No.: 051-224423-0-0000

Drilling Finished Date: June 21, 2018

1st Prod Date: October 20, 2018

Completion Date: October 17, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: WILSON 4-5-34-3H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 27 4N 5W  
NW NW SE SE  
1106 FSL 1314 FEL of 1/4 SEC  
Latitude: 34.786016 Longitude: -97.707567  
Derrick Elevation: 1207 Ground Elevation: 1185

First Sales Date: 10/20/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695867		676122	
	Commingled			675822	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1509		470	SURFACE
PRODUCTION	5.5	20	P-110	25760		3820	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25760**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2018	WOODFORD	183	40	5946	32492	948	FLOWING	1000	39	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
581254	640
185087	640
185688	NPT 640
693789	MULTIUNIT

**Perforated Intervals**

From	To
15462	25595

**Acid Volumes**

TOTAL ACID = 966 BBLS

**Fracture Treatments**TOTAL FLUID = 441,533 BBLS  
TOTAL PROPPANT = 11,969,487 LBS

Formation	Top
WOODFORD	15190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THE ORDER 676738 IS AN EXCEPTION TO THE RULE 165:10-3-28.

**Lateral Holes**

Sec: 3 TWP: 3N RGE: 5W County: GRADY

SW SW SE SE

51 FSL 1026 FEL of 1/4 SEC

Depth of Deviation: 14600 Radius of Turn: 960 Direction: 178 Total Length: 10161

Measured Total Depth: 25760 True Vertical Depth: 14958 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1141273

Status: Accepted

10/20/2018  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form 100

1002A  
Addendum

API No.: 051243020000

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Separate Allowable

674957 (34)  
674956 (3)

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May 22, 2019

1 of 2

EL 11-16-18

319 WDFD

1000 psi

AR