API No.: 35051243060000
OTC Prod. Unit No.:

## Completion Report

Spud Date: May 22, 2018
Drilling Finished Date: May 31, 2018
1st Prod Date:
Completion Date: May 31, 2018

Drill Type: HORIZONTAL HOLE

```
Well Name: WILSON 3-5-3-34-20H Purchaser/Measurer:
Location: GRADY 10 3N 5W
    SW NW NW NE
    420 FNL 2320 FEL of 1/4 SEC
    Latitude: 34.752815 Longitude: -97.710971
    Derrick Elevation: 0 Ground Elevation: 0
Operator: NEWFIELD EXPLORATION MID-CON INC }2094
    4 WATERWAY AVE STE }10
    THE WOODLANDS, TX 77380-2764
```



| Casing and Cement |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 106.5 | $\mathrm{~J}-55$ | 104 |  |  |  |
| SURFACE | 9.625 | 36 | $\mathrm{~J}-55$ | 1500 |  | 410 | SURFACE |


| Liner |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |  |  |  |  |  |  |  |  |

Total Depth: 3531

| Packer |  |
| :---: | :---: |
| Depth | Brand \& Type |
| There are no Packer records to display. |  |


| Plug |  |
| :---: | :---: |
| Depth | Plug Type |
| 3531 | CEMENT |
| 1797 | CEMENT |
| 620 | CEMENT |
| 50 | CEMENT |

## Initial Test Data

| Test Date | Formation | $\begin{gathered} \hline \text { Oil } \\ \text { BBL/Day } \end{gathered}$ | Oil-Gravity (API) | $\begin{gathered} \text { Gas } \\ \text { MCF/Day } \end{gathered}$ | Gas-Oil Ratio $\mathrm{CuFT} / \mathrm{BBL}$ | Water BBL/Day | Pumpin or Flowing | Initial ShutIn Pressure | $\begin{aligned} & \text { Choke } \\ & \text { Size } \end{aligned}$ | Flow Tubing <br> Pressure |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |

## Completion and Test Data by Producing Formation

| Formation | Top |
| :--- | :--- |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: DRILLING ISSUES.

## Other Remarks

WELL PLUGGED AND ABANDONED DUE TO ISSUE DURING DRILLING. WELL PLUGGED 5/31/2018, SEE ATTACHED 1003.

## FOR COMMISSION USE ONLY

TYPE DRUSE BLACK INK
SEE REVERSE FOR MSIRUCTIONS




PIPE RECORD




Tola l Depth : 3500 f , Base of Treatable Water

Hear Doth 3500 fl - Base of Treatable Water
Well Classification

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152:2000

PLUGGING RECORD OAO 165 10.11-7

WILSON /3-533420H



REMARKS


OPERATOR CERTIFCATION
Ideclare under applicable Corporation Commission rule, that I am authorized to make this certification, that have knowledge of the well data and information presented herein, and that data and facts presented are lure, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.
and that data and facts presence are lure, correct, and complete |Date . Name and Title Typed or Printed
3400 2, 0000
s-31-18 dustin Tiller

