

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243000000

Completion Report

Spud Date: April 30, 2018

OTC Prod. Unit No.: 051-224518-0-0000

Drilling Finished Date: June 10, 2018

1st Prod Date: October 19, 2018

Completion Date: October 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WILSON 3-5-3-34 18H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 3 3N 5W
SW SE SW SW
271 FSL 969 FEL of 1/4 SEC
Latitude: 34.754722 Longitude: -97.71764
Derrick Elevation: 1313 Ground Elevation: 1290

First Sales Date: 10/19/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695868		676122	
	Commingled			675822	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1502		386	SURFACE
PRODUCTION	5.5	20	P-110	25590		3891	498

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25691

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2018	WOODFORD	145	40	7489	51648	785	FLOWING	1000	30	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
185087	640
185688	NPT 640
581254	640
696040	MULTIUNIT

Perforated Intervals

From	To
15379	25540

Acid Volumes

817 BBLS

Fracture Treatments

TOTAL FLUID 499,715 BBLS & TOTAL PROPPANT 14,051,621 LBS

Formation	Top
WOODFORD	15190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676738 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 34 TWP: 4N RGE: 5W County: GRADY

NE NE NW NW

39 FNL 1019 FWL of 1/4 SEC

Depth of Deviation: 14848 Radius of Turn: 715 Direction: 3 Total Length: 10161

Measured Total Depth: 25691 True Vertical Depth: 14992 End Pt. Location From Release, Unit or Property Line: 39

FOR COMMISSION USE ONLY

1141274

Status: Accepted

10/19/2018
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

**1002A
Addendum**

API No.: 05124300000

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Operator: ~~NEWFIELD EXPLORATION MID-CONTING~~ 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Multinut:

Sec. 3 (SL) : 49.9656% 224518 I
Sec. 34 : 50.0344% 224518A I

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	Multiple Zone	695868		676122	
	Commingled			675822	

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SURFACE	9.625	36	J-55	1502		386	SURFACE
PRODUCTION	5.5	20	P-110	25590		3891	498

Separate Allowable
674957 (34)
674956 (3)

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Nov 30, 2018	WOODFORD	145	40	7489	51648	785	FLOWING	1000	30	

May 22, 2019

1 of 2

E2
E2 11-30-18

319 WDFD

1000psi

JK

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
185087 3	640 (V) ✓
185688 3	NPT 640 (V) ✓
581254 34	640 (V) ✓
696040	MULTIUNIT ✓

Perforated Intervals

From	To
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