

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051238620001

Completion Report

Spud Date: April 10, 2018

OTC Prod. Unit No.: 051-224427-0-0000

Drilling Finished Date: May 21, 2018

1st Prod Date: October 18, 2018

Completion Date: October 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WILSON 3-5-3-34-16H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 10 3N 5W
SW NW NW NE
400 FNL 2320 FEL of 1/4 SEC
Latitude: 34.752944 Longitude: -97.711282
Derrick Elevation: 1298 Ground Elevation: 1274

First Sales Date: 10/18/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696038		675822	
	Commingled			676122	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1497		400	SURFACE
PRODUCTION	5.5	20	P-110	25777		3450	3104

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25769

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2018	WOODFORD	54	40	2646	49000	1219	FLOWING	1000	108	

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
185087	640	15553	25632
185688	NPT 640		
581254	640		
676438	MULTIUNIT		
Acid Volumes		Fracture Treatments	
387 BBLS		TOTAL FLUID 477,377 BBLS & 14,229,701 LBS	

Formation	Top
WOODFORD	15099

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE ORDER 676738 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 34 TWP: 4N RGE: 5W County: GRADY
NW NE NE NW
101 FNL 2226 FWL of 1/4 SEC
Depth of Deviation: 14884 Radius of Turn: 513 Direction: 360 Total Length: 10079
Measured Total Depth: 25769 True Vertical Depth: 14925 End Pt. Location From Release, Unit or Property Line: 101

FOR COMMISSION USE ONLY	
Status: Accepted	1141267

10/18/2018
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

**1002A
Addendum**

API No.: 051238620001

Completion Report

Spud Date: April 10, 2018

OTC Prod. Unit No.: 051-224427-0-0000 ✓

Drilling Finished Date: May 21, 2018

1st Prod Date: October 18, 2018

Completion Date: October 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WILSON 3-5-3-34-16H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 10 3N 5W
SW NW NW NE
400 FNL 2320 FEL of 1/4 SEC
Latitude: 34.752944 Longitude: -97.711282
Derrick Elevation: 1298 Ground Elevation: 1274

First Sales Date: 10/18/2018

Operator: NEWFIELD EXPLORATION MID-CON INC- 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696038 FO		675822	
	Commingled			676122	

Separate Allowable
674957 (34)
674956 (3)

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1497		400	SURFACE
PRODUCTION	5.5	20	P-110	25777		3450	3104

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25769

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2018	WOODFORD	54	40	2646	49000	1219	FLOWING	1000	108	

May 22, 2019

1 of 2

EZ 10-27-18
EZ

319 WDFD

1060 PSI

dr

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
185087 3	640 (V) ✓
185688 3	NPT 640 (V) ✓
581254 34	640
676438 FO 100	MULTIUNIT

Perforated Intervals

From	To
15553	25632

Acid Volumes

387 BBLS

Fracture Treatments

TOTAL FLUID 477,377 BBLS & 14,229,701 LBS

FO-696645 MU ✓

Formation	Top
WOODFORD	15099

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676738 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN SUBMITTED.

696830 FU

Lateral Holes

Sec: 34 TWP: 4N RGE: 5W County: GRADY

NW NE NE NW

101 FNL 2226 FWL of 1/4 SEC

Depth of Deviation: 14884 Radius of Turn: 513 Direction: 360 Total Length: 10079

Measured Total Depth: 25769 True Vertical Depth: 14925 End Pt. Location From Release, Unit or Property Line: 101

FOR COMMISSION USE ONLY

1141267

Status: Accepted

<Exhibit 2 is missing> CC E-MAIL