

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240610001

Completion Report

Spud Date: October 24, 2018

OTC Prod. Unit No.: 011-225473

Drilling Finished Date: December 19, 2018

1st Prod Date: March 31, 2019

Completion Date: March 22, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TOLBERT FEDERAL 2-32-29XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 32 15N 11W
SW SE SW SW
328 FSL 834 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 3/31/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683607		682371	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1507		831	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10052		1133	1043
PRODUCTION	5 1/2	23	TXP	22071		3721	9051

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22071

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 14, 2019	MISSISSIPPIAN	932	55.4	15934	17097	2819	FLOWING	3900	46/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
675154	1280

Perforated Intervals

From	To
12209	21894

Acid Volumes

83 BBLS 15% HCL ACID

Fracture Treatments

349,293 BBLS OF FLUID & 19,242,282 LBS OF SAND
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Formation	Top
MISSISSIPPIAN	11916

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 29 TWP: 15N RGE: 11W County: BLAINE

NE NW NW NW

52 FNL 343 FWL of 1/4 SEC

Depth of Deviation: 11581 Radius of Turn: 337 Direction: 356 Total Length: 9862

Measured Total Depth: 22071 True Vertical Depth: 11684 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

Status: Accepted

1142354

6/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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1016EZ

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Irregular 120-acre horizontal unit (Secs. 29 & 32)

Initial Test Data

May 22, 2019

1 of 2

4/14/19

359 M55P

3900

EZ

OK

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