# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-224419-0-0000 Drilling Finished Date: May 11, 2018

1st Prod Date: October 20, 2018

Completion Date: October 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WILSON 4-5-34-12H Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 27 4N 5W

NW NW SE SE

1120 FSL 1300 FEL of 1/4 SEC Latitude: 34.786055 Longitude: -97.70752 Derrick Elevation: 1207 Ground Elevation: 1185

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception				
Order No				
695866				

Increased Density	
Order No	
675822	

First Sales Date: 10/20/18

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1514		386	SURFACE		
PRODUCTION	5.5	20	P-110	20460		2901	1042		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20640

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2018	WOODFORD	108	40	3265	30231	496	FLOWING	1000	128	

May 22, 2019 1 of 2

## **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
581254	640				

Perforated Intervals					
From	То				
15679	20498				

Acid Volumes	
390 BBLS	

Fracture Treatments					
TOTAL FLUID 221,946 BBLS & 6,250,520 LBS					

Formation	Тор
WOODFORD	14728

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - THE ORDER 676738 IS AN EXCEPTION TO THE RULE 165:10-3-28.

#### **Lateral Holes**

Sec: 34 TWP: 4N RGE: 5W County: GRADY

SW SE SE SE

100 FSL 383 FEL of 1/4 SEC

Depth of Deviation: 14443 Radius of Turn: 715 Direction: 180 Total Length: 4819

Measured Total Depth: 20640 True Vertical Depth: 14882 End Pt. Location From Release, Unit or Property Line: 100

# FOR COMMISSION USE ONLY

1141269

Status: Accepted

May 22, 2019 2 of 2

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25



# 1002A Addendum

API No.: 35051243030000

**Completion Report** 

BHL: 34-04N-05W

Spud Date: April 17, 2018

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A: 214419 I

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675822	

Sep. allow: 674957 upt 714297

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Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1514		386	SURFACE	
PRODUCTION	5.5	20	P-110	20460		2901	1042	

				Liner				
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			There are	no Liner record	ds to displa	ay.	•	

Total Depth: 20640

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Plug			
Depth	Plug Type		
There are no Plug	records to display.		

				Initial Tes	t Data					
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