

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35077217200001

**Completion Report**

Spud Date: March 24, 2008

OTC Prod. Unit No.: 077-125337

Drilling Finished Date: June 02, 2008

**Amended**

1st Prod Date: August 27, 2009

Amend Reason: RECOMPLETE TO LOWER ATOKA

Completion Date: April 27, 2009

Recomplete Date: August 14, 2018

**Drill Type: DIRECTIONAL HOLE**

Well Name: COX 8

Purchaser/Measurer: SUPERIOR PIPELINE

Location: LATIMER 8 5N 20E  
NW NE SE NW  
1462 FNL 2050 FWL of 1/4 SEC  
Latitude: 34.923055555556 Longitude: -95.415277777778  
Derrick Elevation: 649 Ground Elevation: 629

First Sales Date: 8/22/2018

Operator: UNIT PETROLEUM COMPANY 16711  
PO BOX 702500  
8200 S UNIT DRIVE  
TULSA, OK 74170-2500

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 556906             |  | 551123            |  |
|                 | Commingled    |                    |  |                   |  |

| Casing and Cement |        |        |       |       |     |     |            |
|-------------------|--------|--------|-------|-------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX | Top of CMT |
| SURFACE           | 13 3/8 | 48#    | H-40  | 760   |     | 540 | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40#    | J-55  | 2485  |     | 320 | 836        |
| PRODUCTION        | 7      | 29#    | P-110 | 12714 |     | 350 | 6600       |

| Liner |      |        |       |        |     |     |           |              |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 5    | 23#    | P-110 | 2000   | 0   | 200 | 12530     | 14530        |

**Total Depth: 14530**

| Packer                                  |              | Plug   |               |
|---|--------------|--------|---------------|
| Depth                                   | Brand & Type | Depth  | Plug Type     |
| There are no Packer records to display. |              | 12,300 | CIBP + CEMENT |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation   | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 23, 2018 | LOWER ATOKA |             |                   | 2151        |                         | 28            | FLOWING           | 3358                     | 64/64      | 885                  |

#### Completion and Test Data by Producing Formation

Formation Name: LOWER ATOKA

Code: 403ATOKL

Class: GAS

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 223952   | 640       |

#### Perforated Intervals

| From  | To    |
|-------|-------|
| 10900 | 12115 |

#### Acid Volumes

|  |
|--|
| There are no Acid Volume records to display. |
|--|

#### Fracture Treatments

|  |
|--|
| There are no Fracture Treatments records to display. |
|--|

| Formation   | Top   |
|-------------|-------|
| RED OAK LOW | 6707  |
| PANOLA      | 7312  |
| LOWER ATOKA | 8266  |
| SHAY        | 12428 |
| SPIRO       | 14328 |

Were open hole logs run? Yes

Date last log run: May 28, 2008

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Bottom Holes

Sec: 8 TWP: 5N RGE: 20E County: LATIMER

SE SE SW NW

2470 FNL 1167 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 14530 True Vertical Depth: 14401 End Pt. Location From Release, Unit or Property Line: 1167

#### FOR COMMISSION USE ONLY

Status: Accepted

1140605

8/22/2018

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A  
Addendum**

API No.: 05077217200001

## Completion Report

Spud Date: March 24, 2008

OTC Prod. Unit No.: 077-125337-0-0000

Drilling Finished Date: June 02, 2008

1st Prod Date: August 27, 2009

Completion Date: April 27, 2009

Recomplete Date: August 14, 2018

## Amended

Amend Reason: RECOMPLETE TO LOWER ATOKA

Drill Type: DIRECTIONAL HOLE

Well Name: COX 8

Location: LATIMER 8 5N 20E  
NW NE SE NW  
1462 FNL 2050 FWL of 1/4 SEC  
Latitude: 34.923055555556 Longitude: -95.415277777778  
Derrick Elevation: 649 Ground Elevation: 629

Operator: ~~UNIT PETROLEUM COMPANY~~ 18744  
PO BOX 702500  
8200 S UNIT DRIVE  
TULSA, OK 74170-2500

Purchaser/Measurer: SUPERIOR PIPELINE

First Sales Date: 8/22/2018

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 556906             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 551123            |  |

no Sep Allow

| Casing and Cement |        |        |       |       |     |     |            |
|-------------------|--------|--------|-------|-------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX | Top of CMT |
| SURFACE           | 13 3/8 | 48#    | H-40  | 760   |     | 540 | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40#    | J-55  | 2485  |     | 320 | 836        |
| PRODUCTION        | 7      | 29#    | P-110 | 12714 |     | 350 | 6600       |

| Liner |      |        |       |        |     |     |           |              |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 5    | 23#    | P-110 | 2000   | 0   | 200 | 12530     | 14530        |

Total Depth: 14530

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug   |               |
|--------|---------------|
| Depth  | Plug Type     |
| 12,300 | CIBP + CEMENT |

| Initial Test Data |
|-------------------|
|-------------------|

E2

May 22, 2019

1 of 2

8/23/18

403 ATOKL

3350 psi

AR

| Test Date    | Formation   | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 23, 2018 | LOWER ATOKA |             |                   | 2151        |                         | 28            | FLOWING           | 3358                     | 64/64      | 885                  |

#### Completion and Test Data by Producing Formation

Formation Name: LOWER ATOKA

Code: 403ATOKL

Class: GAS

#### Spacing Orders

| Order No | Unit Size  |
|----------|------------|
| 223952   | 640 (over) |

#### Perforated Intervals

| From  | To    |
|-------|-------|
| 10900 | 12115 |

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

There are no Fracture Treatments records to display.

| Formation   | Top   |
|-------------|-------|
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