

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243050000

Completion Report

Spud Date: April 22, 2018

OTC Prod. Unit No.: 051-224519-0-0000

Drilling Finished Date: July 03, 2018

1st Prod Date: October 25, 2018

Completion Date: October 22, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WILSON 4-5-34-3-9H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 27 4N 5W
SE NW SE SW
774 FSL 1896 FWL of 1/4 SEC
Latitude: 34.785114 Longitude: -97.714479
Derrick Elevation: 1227 Ground Elevation: 1202

First Sales Date: 10/25/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695869		675822	
	Commingled			676122	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1479		510	SURFACE
PRODUCTION	5.5	20	P-110	255335		3825	500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25335

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 04, 2018	WOODFORD	141	40	7632	54514	1998	FLOWING	1000	42	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
581254	640
185087	640
185688	NPT 640
693355	MULTIUNIT

Perforated Intervals

From	To
15299	25158

Acid Volumes

TOTAL ACID = 1031 BBLS

Fracture TreatmentsTOTAL FLUID = 487,606 BBLS
TOTAL PROPPANT = 14,955,0440 LBS

Formation	Top
WOODFORD	15006

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676738 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 3 TWP: 3N RGE: 5W County: GRADY

SE SW SW SW

305 FSL 392 FWL of 1/4 SEC

Depth of Deviation: 14596 Radius of Turn: 479 Direction: 180 Total Length: 9859

Measured Total Depth: 25335 True Vertical Depth: 15102 End Pt. Location From Release, Unit or Property Line: 305

FOR COMMISSION USE ONLY

1141271

Status: Accepted

10/25/2018
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

**1002A
Addendum**

API No.: 0051243050000

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4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Multinrit

Sec. 27 (SL) : 0

Sec. 34 : 57.2019% 224519-I

Sec. 3 : 48.7981% 224519A I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695869		675822	
	Commingled			676122	

Separate Allowable

674957 (34)

674956 (3)

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Nov 04, 2018	WOODFORD	141	40	7632	54514	1998	FLOWING	1000	42	

May 22, 2019

1 of 2

62 11-4-18
62

319 WDFD

1000 psi

JK

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

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185087 3	640 (v) ✓
185688 2	NPT 640 (v) ✓
693355	MULTIUNIT ✓

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