

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071242610001

**Completion Report**

Spud Date: July 10, 2008

OTC Prod. Unit No.: 071-125506-0-0000

Drilling Finished Date: July 14, 2008

**Amended**

Amend Reason: RE-ACIDIZE AND RE-CLASSIFY TO OIL

1st Prod Date: December 10, 2008

Completion Date: December 06, 2008

Recomplete Date: December 09, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: TURVEY 1-9

Purchaser/Measurer:

Location: KAY 9 28N 1W  
S2 S2 N2 SE  
1420 FSL 1320 FWL of 1/4 SEC  
Derrick Elevation: 1077 Ground Elevation: 1068

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150  
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		254		200	SURFACE
PRODUCTION	4 1/2	10.5		3405		275	2205

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3526**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2021	CLEVELAND	0.41	39			142	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
103737	640	3160	3183
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
750 GALLONS		There are no Fracture Treatments records to display.	

Formation	Top
TONKAWA	2428
LAYTON	2834
OSWEGO	3158
BARTLESVILLE SAND	3430
MISSISSIPPI UNCONFORMITY	2422

Were open hole logs run? Yes  
Date last log run: July 15, 2008

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1148295