

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264200002

Completion Report

Spud Date: January 21, 2021

OTC Prod. Unit No.:

Drilling Finished Date: January 21, 2021

Amended

1st Prod Date: May 24, 2021

Amend Reason: RECOMPLETION INTO PERMIAN

Completion Date: February 25, 2021

Recomplete Date: May 03, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: PWF 3511 8

Purchaser/Measurer:

Location: CARTER 35 3S 2W
NE SE NW SE
1815 FSL 1485 FEL of 1/4 SEC
Latitude: 34.250339 Longitude: -97.374255
Derrick Elevation: 976 Ground Elevation: 972

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133

PO BOX 1988
ARDMORE, OK 73402-1988

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	K-55	1088			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1105

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
750	CIBP
905	CBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 26, 2021	CISCO	1	23			7	PUMPING			
Nov 16, 2021	CISCO					20	PUMPING			
May 03, 2022	PERMIAN	1	30			38	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
800	806
830	838
928	941

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: PERMIAN

Code: 459PRMN

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
368	387

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
CISCO	560

Were open hole logs run? Yes

Date last log run: January 22, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION TO SUFFIX O2
CAST IRON BRIDGE PLUG SET AT 750' WITH 5' OF CEMENT ON TOP. THIS ISOLATES THE PERMIAN PERFORATIONS FROM THE CISCO PERFORATIONS. THERE IS A COMPOSITE BRIDGE PLUG SET AT 905' WITH 5' OF CEMENT ON TOP.

FOR COMMISSION USE ONLY

Status: Accepted

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