

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049236110002

Completion Report

Spud Date: July 04, 1991

OTC Prod. Unit No.:

Drilling Finished Date: August 13, 1991

Amended

1st Prod Date: September 06, 1991

Amend Reason: EXTEND PERFORATIONS AND COMPLETION

Completion Date: September 06, 1991

Recomplete Date: July 28, 2021

Drill Type: STRAIGHT HOLE

Well Name: JOHNSON 1-34

Purchaser/Measurer:

Location: GARVIN 34 1N 3W
C NE NE NE
330 FNL 330 FEL of 1/4 SEC
Latitude: 34.520601 Longitude: -97.494042
Derrick Elevation: 955 Ground Elevation: 943

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133

PO BOX 1988
ARDMORE, OK 73402-1988

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			43			
SURFACE	9.625	36	J-55	827		850	SURFACE
PRODUCTION	5.5	15.5 / 17	J-55 / K-55	4223		850	1670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6687

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5010	CIBP
6072	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2019	GOODWIN MID	15	28	5	333		PUMPING			
Aug 10, 2021	GOODWIN MID	1.7	28		294		PUMPING			

Completion and Test Data by Producing Formation

Formation Name: GOODWIN MID

Code: 401GDWNM

Class: OIL

Spacing Orders

Order No	Unit Size
65411	40

Perforated Intervals

From	To
4860	4861
4898	4930

Acid Volumes

1,500 GALLONS 7.5% HCl

Fracture Treatments

1,050 BARRELS OIL
45,000 POUNDS 20/40 SAND
(ORIGINAL MIDDLE GOODWIN PERFS AND TREATMENT)

Formation Name: GOODWIN MID

Code: 401GDWNM

Class: OIL

Spacing Orders

Order No	Unit Size
65411	40

Perforated Intervals

From	To
4784	4792

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

6,000 GALLONS L GEL
6,000 POUNDS 20/40 SAND
(NEW PERFS AND TREATMENT)

Formation	Top
MARKHAM	2060
HUMPHREYS	3210
SIMS	3492
GOODWIN UP	3981
GOODWIN MID	4782
SYCAMORE	6122
WOODFORD	6502

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

TOP OF MIDDLE GOODWIN WAS NOT CORRECTLY REPORTED ON 2019 1002A. CHANGE TOP OF MIDDLE GOODWIN FROM 4,900' TO 4,782'. THE LOWER SAND INTERVAL IN THE MIDDLE GOODWIN WAS TESTED IN 2019. THE UPPER SAND WAS ORIGINALLY TO BE TESTED IN MARCH 2020, BUT WAS DELAYED DUE TO COVID.

FOR COMMISSION USE ONLY

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