

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137022110002

**Completion Report**

Spud Date: May 03, 1950

OTC Prod. Unit No.:

Drilling Finished Date: May 23, 1950

**Amended**

1st Prod Date: May 29, 1950

Amend Reason: OPEN ADDITIONAL PERFORATIONS 4,882' - 4,956' AND ACIDIZE

Completion Date: June 07, 1950

Recomplete Date: October 27, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: SHOLEM ALECHEM FAULT BLOCK A UNIT (CALMES 6) 66

Purchaser/Measurer:

Location: STEPHENS 2 1S 4W  
C NE SW NE  
990 FSL 990 FWL of 1/4 SEC  
Latitude: 34.50245 Longitude: -97.58548  
Derrick Elevation: 1058 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5		323		325	SURFACE
PRODUCTION	5 1/2	15.5 / 17	J-55	5111		989	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5181**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

4956

4882

4984

5060

#### Acid Volumes

YES, SEE REMARKS

#### Fracture Treatments

NONE

Formation	Top
SPRINGER SAND	4880

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OPEN ADDITION PERFORATIONS 4,956' - 4,882', ACIDIZE. PUMP 500 GALLONS 15% NEFE ACID, 600 POUNDS RS, 250 GALLONS 15% NEFE ACID, AND DISPL WITH 30 BLW @ 6 BPM AND 1,470 POUNDS ISIP 0 POUNDS, RLSE PACKER TOOH WITH 5 1/2" TXT PACKER. TIH WITH 5 1/2" AS RBP, RTRV TOOL, 5 1/2" X 2 3/8" TXT PACKER, 2 7/8" XO, 2 7/8" SNAND 153 JTS 2 7/8" N-80 TUBING. SET RBP @ 4,970' AND PACKER @ 4,848'. RU QUASAR TO ACIDIZE PERFORATIONS 4,822' - 4,956'. PUMP 21 BLW. PERFORATIONS BROKE @ 1,370 POUNDS. EIR @ 4.7 BPM AND 1,320 POUNDS TP. PUMP 500 GALLONS 15% NEFE ACID, 7,00 POUNDS RS, 500 GALLONS 15% NEFE ACID, 700 POUNDS RS, 550 GALLONS 15% NEFE ACID AND FLUSH WITH 31 BLW @ 7.5 BPM AND 1,350 RISE PACKER. TIH WITH 4 JTS 2 7/8" N-80 TUBING. LATCH ONTO AND RISE RBP. OCC - WELL NAME FORMERLY CALMES 6

#### FOR COMMISSION USE ONLY

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Status: Accepted