Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35141205310002 Completion Report Spud Date: October 15, 2021

OTC Prod. Unit No.: Drilling Finished Date: October 20, 2021

1st Prod Date:

First Sales Date:

Completion Date: October 21, 2021

Drill Type: STRAIGHT HOLE

Well Name: STONE 2 Purchaser/Measurer:

Location: TILLMAN 7 3S 18W SW SE NW NE

1267 FNL 1900 FEL of 1/4 SEC Latitude: 34.3163 Longitude: -99.121226 Derrick Elevation: 0 Ground Elevation: 1269

Operator: AC OPERATING COMPANY LLC 23061

952 ECHO LN STE 390 HOUSTON, TX 77024-2851

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | |
| SURFACE | 9 5/8 | 36 | J-55 | 209 | | 125 | SURFACE | |

| | | | | Liner | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4076

| Packer | | | | | |
|---|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|-------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| 50 | CEMENT | | | | |
| 240 | CEMENT | | | | |
| 2040 | CEMENT | | | | |

Initial Test Data

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| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| There are no Initial Data records to display. | | | | | | | | | | |
| Completion and Test Data by Producing Formation | | | | | | | | | | |
| Formation Name: NONE | | | | Code: 99 | 9NONE | С | lass: PLUG A | AND ABANDO | ON | |

| Formation | Тор |
|-----------|------|
| MEGARGEL | 2892 |
| HENDERSON | 3200 |
| CANYON | 3484 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? Yes Explanation: WHILE RUNNING 7" INTERMEDIATE CASING, PIPE GOT STUCK AT LOST CIRCULATION ZONE @ 3,804'. RAN FREE POINT AND FOUND TOP OF FREE CASING @ 2,288', SET BRIDGE PLUG @ 2,286', CUT CASING @ 2,176' AND PULLED OUT OF HOLE.

| Other Remarks | |
|-----------------------------|--|
| There are no Other Remarks. | |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| | 1148344 |
| Status: Accepted | |

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