

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071243510001

Completion Report

Spud Date: February 22, 2010

OTC Prod. Unit No.: 071-125497-0-0000

Drilling Finished Date: February 26, 2010

Amended

1st Prod Date: April 22, 2010

Amend Reason: ADD PERFORATIONS TO EXISTING ZONE

Completion Date: April 14, 2010

Recomplete Date: July 02, 2021

Drill Type: STRAIGHT HOLE

Well Name: BELL 2-10

Purchaser/Measurer:

Location: KAY 10 28N 1W
C W2 SW NE
660 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1096 Ground Elevation: 1083

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		221		150	SURFACE
PRODUCTION	5 1/2	15.5		3297		165	2197

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3306

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2010	CLEVELAND	3.51	39	11	3020	5	FLOWING	660	16/64	200
Jul 06, 2021	CLEVELAND	1.667	39			50	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
103737	640

Perforated Intervals

From	To
3163	3164
3172	3174
3175	3183
3198	3214

Acid Volumes

2,500 GALLONS
NEW PERFS AND NEW TREATMENT OVERALL)

Fracture Treatments

NONE

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
10737	640

Perforated Intervals

From	To
3164	3170
3183	3198

Acid Volumes

1,500 GALLONS
ORIGINAL PERFS AND ORIGINAL TREATMENT)

Fracture Treatments

NONE

Formation	Top
LAYTON	2658
CLEVELAND	3161
OSWEGO	3250

Were open hole logs run? Yes

Date last log run: February 27, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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