

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264200001

Completion Report

Spud Date: January 14, 2021

OTC Prod. Unit No.:

Drilling Finished Date: January 15, 2021

Amended

1st Prod Date: May 24, 2021

Amend Reason: SET CIBP PERFORATED SHALLOWER CISCO

Completion Date: February 25, 2021

Recomplete Date: November 15, 2021

Drill Type: STRAIGHT HOLE

Well Name: PWF 3511 8

Purchaser/Measurer:

Location: CARTER 35 3S 2W
NE SE NW SE
1815 FSL 1485 FEL of 1/4 SEC
Latitude: 34.250339 Longitude: -97.374255
Derrick Elevation: 976 Ground Elevation: 972

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133

PO BOX 1988
ARDMORE, OK 73402-1988

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	17	K-55	1085		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1105

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		905	COMPOSITE

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2021	CISCO					20	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: CISCO		Code: 406CSCO	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		800	838
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
CISCO	560

Were open hole logs run? Yes
Date last log run: January 15, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
COMPOSITE BRIDGE PLUG WAS SET WITH 5' OF CEMENT ON TOP AT 905'. THIS ISOLATES THE CISCO PERFORATIONS 928' - 941' FROM THE CISCO PERFORATIONS 800' - 838'. BREAKDOWN WITH 120 BARRELS OF 2% KCL, SUB AND SURFACTANT. 800' - 838' APPEAR TO PRODUCE FRESH WATER. +4X LOAD PRODUCED BACK. WATER SAMPLE COLLECTED BY OCC FIELD INSPECTOR.

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Status: Accepted	1148296