

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137026010002

Completion Report

Spud Date: June 26, 1950

OTC Prod. Unit No.: 137-023995-0-0476

Drilling Finished Date: July 22, 1950

1st Prod Date: July 28, 1950

Amended

Completion Date: August 01, 1950

Amend Reason: OPEN ADDITIONAL PERFORATIONS / ACIDIZE

Recomplete Date: November 06, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SHOLEM ALECHEM FAULT BLOCK A UNIT 202

Purchaser/Measurer:

Location: STEPHENS 11 1S 4W
C SE SW NW
330 FSL 990 FWL of 1/4 SEC
Latitude: 34.48612 Longitude: -97.59202
Derrick Elevation: 1028 Ground Elevation: 1022

First Sales Date: 11/17/2021

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75		342		350	SURFACE
PRODUCTION	7	34		5474		400	4125

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5548

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		5520	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2021	SPRINGER SAND	2	27.8			153	PUMPING			100

Completion and Test Data by Producing Formation

Formation Name: SPRINGER SAND

Code: 401SPRSD

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4956

5005

Acid Volumes

ACIDIZE PERFORATIONS 5,054' - 5,064 AND 5,152' - 5,200'. PUMP 17 BARRELS 15% NEFE ACID, 1,150 POUNDS RS, 17 BARRELS 15% NEFE ACID AND FLUSH. ACIDIZE PERFORATIONS 4,910' - 4,915, 4,956' - 5,005', 5,054' - 5,064', 5,152' - 5,200 PUMP 16 BARRELS 15% NEFE ACID 1,000# RS, 16 BARRELS 15% NEFE ACID @ 6.2BM AND 1,900 POUNDS FLUSH. . OCC - WELL NAME FORMERLY R H BROWN 13

Fracture Treatments

NONE

Formation	Top
SPRINGER SAND	4880

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - WELL NAME FORMERLY R H BROWN 13

FOR COMMISSION USE ONLY

1148300

Status: Accepted