

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137264470003

Completion Report

Spud Date: November 14, 2006

OTC Prod. Unit No.: 137-037060-3143

Drilling Finished Date: November 22, 2006

1st Prod Date: December 21, 2006

Amended

Completion Date: December 08, 2006

Amend Reason: REPAIR WELL (SEE REMARKS)

Recomplete Date: October 13, 2021

Drill Type: STRAIGHT HOLE

Well Name: MILROY DEESE UNIT 2-5

Purchaser/Measurer:

Location: STEPHENS 15 2S 4W
NW SE SE NE
610 FSL 1992 FWL of 1/4 SEC
Latitude: 34.385133 Longitude: -97.59951
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	381	800	250	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3726	2500	550	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3741

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2713	AD1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: TA

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
374538	UNIT	2758	3393
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
DEESE	2002

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
AS PER VIOLATION LETTER DATED SEPTEMBER 10, 2021 RESET PACKER @ 2,713', FISH @ 2,970'. LEFT WELL SHUT IN. OCC - 1003A APPROVED GOOD UNTIL OCTOBER 12, 2026.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148336</div>