

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071235580002

Completion Report

Spud Date: September 13, 1991

OTC Prod. Unit No.:

Drilling Finished Date: September 29, 1991

Amended

1st Prod Date: September 29, 1991

Amend Reason: RECLASSIFY TO DRY

Completion Date: September 25, 1991

Recomplete Date: January 27, 2022

Drill Type: STRAIGHT HOLE

Well Name: HORINEK 6-4

Purchaser/Measurer:

Location: KAY 4 28N 1E
C S2 NW NE
1650 FSL 660 FWL of 1/4 SEC
Latitude: 36.938809 Longitude: -97.19934
Derrick Elevation: 1173 Ground Elevation: 1168

First Sales Date:

Operator: DEMCO OIL & GAS COMPANY 7223

1335 S 6TH ST
BLACKWELL, OK 74631-4203

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	20		205	4000	85	SURFACE
PRODUCTION	5.50	14		2231	4400	100	1700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3595

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOOVER LOW /BASAL/ Code: 406HOVRL Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NOT SPACED		2179	2188
Acid Volumes		Fracture Treatments	
200		NONE	

Formation	Top
HOOVER SAND	2179
CLEVELAND SAND	3170
BARTLESVILLE SAND	3526

Were open hole logs run? Yes
Date last log run: September 24, 1991

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL WAS TERMINATED JANUARY 27, 2022 BY FORM 1072 SUBMITTED BY THE OPERATOR.

FOR COMMISSION USE ONLY

1148299

Status: Accepted