## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 111-227361-0-0000 Drilling Finished Date: August 14, 2021

1st Prod Date: October 25, 2021

Completion Date: October 25, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CAROLINE 34-17

Location:

Purchaser/Measurer:

OKMULGEE 17 15N 11E E2 E2 SW SE First Sales Date:

660 FSL 1485 FEL of 1/4 SEC

Latitude: 35.771694 Longitude: -95.1625445 Derrick Elevation: 860 Ground Elevation: 0

Operator: ENTERPRISE ENERGY EXPLORATION INC 21418

6528 E 101ST ST STE 392 TULSA, OK 74133-6724

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20	L.S.	100	300	65	SURFACE
PRODUCTION	5 1/2	17	J-55	3050	500	150	1870

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3060

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2021	WILCOX	5	39			100	PUMPING	50		
	Completion and Test Data by Producing Formation									
	Formation Name: WILCO	ОХ		Code: 20	2WLCX	С	lass: OIL			
	Spacing Orders				Perforated In	ntervals				
Orde	Order No Unit Size			From To						
NO	NONE			2986	2986 2994					

Acid Volumes	
500 GALLONS 10% HCL	

Perforated Intervals				
From	То			
2986	2994			

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Тор
воосн	2300
DUTCHER	2500
WILCOX	3000

Were open hole logs run? Yes Date last log run: August 14, 2021

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
There are no Other Remarks.	 

## FOR COMMISSION USE ONLY

1148298

Status: Accepted

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