

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109225050001

Completion Report

Spud Date: June 21, 2021

OTC Prod. Unit No.: 109-227317-0-0000

Drilling Finished Date: July 04, 2021

1st Prod Date: August 16, 2021

Amended

Completion Date: August 05, 2021

Amend Reason: SHOW FRAC JOB

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: SALSMAN 2

Purchaser/Measurer: OKLAHOMA GAS
GATHERING

First Sales Date: 08/16/2021

Location: OKLAHOMA 32 11N 2W
NE SE NW SW
1793 FSL 1193 FWL of 1/4 SEC
Latitude: 35.382228 Longitude: -97.437198
Derrick Elevation: 1290 Ground Elevation: 1272

Operator: STEPHENS & JOHNSON OPERATING CO 19113

PO BOX 2249
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	720111		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		16	40	J-55	80		8	SURFACE
SURFACE		8 5/8	24	J-55	1136		600	SURFACE
PRODUCTION		5 1/2	17	N-80	7159		1100	1568

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7175

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6798	ARROW	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2021	MCLISH	2	42	970	485000	1	FLOWING	1020	16/64	840

Completion and Test Data by Producing Formation

Formation Name: MCLISH

Code: 202MCLS

Class: GAS

Spacing Orders

Order No	Unit Size
359606	160

Perforated Intervals

From	To
6818	6832

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

20,000 POUNDS 20/40 SAND IN 686 BARRELS GELLED WATER

Formation	Top
PRUE	6448
WILCOX	6578
TULIP CREEK	6690
MCLISH	6810
OIL CREEK	6972

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UNABLE TO RUN OPEN HOLE LOGS DUE TO WELL BORE CONDITIONS. CEMENTED CASING WITH 350 SACKS CLASS H ON FIRST STAGE. DV TOOL SET @ 4,980', CEMENTED SECOND STAGE WITH 750 SACKS CLASS H. LAID DOWN DIRECTIONAL TOOLS @ 6,530' BEFORE DRILLING WILCOX SAND DUE TO POSSIBLE LOSS CIRCULATION PROBLEMS. RAN SCIENTIFIC GYRO FOR DIRECTIONAL INFORMATION.

Bottom Holes

Sec: 32 TWP: 11N RGE: 2W County: OKLAHOMA

NE SW SE NW

595 FSL 1813 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7175 True Vertical Depth: 6945 End Pt. Location From Release, Unit or Property Line: 595

FOR COMMISSION USE ONLY

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Status: Accepted