Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073266810000 **Completion Report** Spud Date: March 20, 2020

OTC Prod. Unit No.: 073-226876-0-0000 Drilling Finished Date: April 13, 2020

1st Prod Date: August 23, 2020

Completion Date: August 20, 2020

First Sales Date: 8/25/2020

Drill Type: HORIZONTAL HOLE

Well Name: QUIDDITCH BIA 31-30-16N-7W 3MHX Purchaser/Measurer: ENLINK

KINGFISHER 31 16N 7W SW SW SE SE Location:

270 FSL 1000 FEL of 1/4 SEC

Latitude: 35.813511516 Longitude: -97.979893008 Derrick Elevation: 1110 Ground Elevation: 1082

PALOMA OPERATING CO INC 23932 Operator:

> 1100 LOUISANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception	
Order No	
715672	
715672	

Increased Density
Order No
696330
697009

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	52.78	X42	107			SURFACE	
SURFACE	9.625	36	J55 BTC	1455		475	SURFACE	
PRODUCTION	5.5	20	P110 ICY	18857		2140	971	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 18910

Packer						
Depth	Brand & Type					
8586	AS1X					

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure		
Sep 06, 2020	6, 2020 MSNLC / MSSP 1128		45	2430	2154	1845	FLOWING	960	44/64	751		
		Con	npletion and	Test Data b	y Producing F	ormation						
	Formation Name: MISS CHESTER)	ISSIPPIAN (L	ESS	Code: 35	9MSNLC	C	lass: OIL					
	Spacing Orders				Perforated I							
Order	· No L	Init Size		From To								
6615	506	640		8729)	13	622					
7158	320 MI	JLTIUNIT			•							
	Acid Volumes		\neg \vdash		Fracture Tre	atments						
	NONE			2	557,832 BBL 4,700,968 LBS							
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	lass: OIL					
	Spacing Orders				Perforated I	ntervals						
Order	· No L	Init Size		From		То		1				
6675	524	640		13622		18791		1				
7158	320 MI	JLTIUNIT										
Acid Volumes				Fracture Treatments								
	NONE			TREATED WITH MISSISSIPPIAN (LESS CHESTER)								
	Formation Name: MSNI	C / MSSP		Code:		C	lass: OIL					
ormation		Т	ор	v	/ere open hole l	logs run? No						
MERAMEC (MISSISSIPPIAN)				8341 Date last log run:								
				Were unusual drilling circumstances encountered? No Explanation:								
				_								
ther Remarks	3											
here are no Ot	ther Remarks.											
				Lateral F	loles							

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Sec: 30 TWP: 16N RGE: 7W County: KINGFISHER

NW NE NE NE

68 FNL 380 FEL of 1/4 SEC

Depth of Deviation: 7970 Radius of Turn: 558 Direction: 8 Total Length: 10062

Measured Total Depth: 18910 True Vertical Depth: 8198 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY

1145505

Status: Accepted

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